	DISTRIBUTION  SARTAFE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GIL  GAS	AUTHC	REQUEST	CONSERVATION COM FFOR ALLOWABLE AND ANSPORT OIL AND		Super Effec	C-104 rsedes Oli	d C-104 and C. ! 55	
1.	PROBATION OFFICE Dependent of Atlantic Richfield Company  ARCO Oil and Gas Company, Division of Atlantic Richfield Company								
	Address  1860 Lincoln St., Suit Reasor(s) for filing (Check proper box) New Well Recompletion Change in Ownership	e 501, De	Transporter of:	O 80295 Other (Please				)	
	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND I	CEASE							
	Lease Name Hammond WN Fed.	Well No.	Pool Name, Including Blanco Pictu	red Cliffs S.	Kind of Least State, Federa	lorFee Fe	d. NM	1 078480	
	Location P 97	5	South L	900	Feet From	East			
	Unit Letter;;		7N Range	NMP		Juan		County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL G	Address (Cive address	to which approx	ved copy of this	s form is t	o be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X. El Paso Natural Gas Company			Address (Give aidress to which approved copy of this form is to be sent)  Box 990 Farmington NM 87401  Is gas actually manacted? When					
	If well produces oil or liquids, give location of tanks.	Unit Sec		Yes	· · · · · · · · · · · · · · · · · · ·	3-9-55	1		
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Out well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v.								
	Designate Type of Completio		Oil Well Gas Well	1	Deepen			1	
	Date Spudded	Date Compl. I	Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depti	)		
	Perforations	<u> </u>			Depth Casino	Depth Casing Shoe			
	HOLE SIZE		TUBING, CASING, A	ND CEMENTING RECO		SA	CKS CEN	KENT	
		<u></u>				1	val to or	erned top allow	
V.	OIL WELL able for this d			after recovery of total volme of load oil and must be equal to or exceed top allow epth or be for full 24 hour)  Producing Method (Flor, pump, sas lift, etc.)					
	Date First New Cil Run To Tanks	Date of Test				Choke Sign			
	Length of Test	Tubing Pressure		Casing Pressure					
	Actual Prod. During Test	Oll - Bb.s.		Water - Bble.		Gas-MCF	Gas-MCF G G G		
	GAS WELL						W.	3.3/	
	Actual Prod. Test-MCF/D	Length of Te	at	Bbls. Condensate/Ath	a,	CLANITA OF C	andensale		
	Testing Method (pitot, back pr.)	Tubing Press	we (shut-in)	Casing Pressure (5)		Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE		OIL	ONSERVA	TION COM	MISSIO	N	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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M.16.	Cean	
	(Signature )	
Accountding Su	pervisor	

(Title) March 9, 1979

(Date)

R. Kendrick

TITLE SUPERVISOR D

This form is the filed in compliance with RULE 1104.

If this is a reset for allowable for a newly drilled or despense well, this form my be accompanied by a tabulation of the deviation tests taken on the cell in accordance with RULE 111.

All sections ribbs form must be filled out completely for ellowable on new and a ampleted wells.

Fill out only actions I. II. III, and VI for changes of owner, well name or numb, or transporter, or other such change of condition Separate Form C-104 must be filed for each pool in multiple completed wells.