

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

El Paso Natural Gas Company (Company or Operator) Huerfano Unit (Lease)
Well No. 80, in SE 1/4 of SE 1/4, of Sec. 32, T. 27N, R. 10W, NMPM.
West Kutz Pool, San Juan County.
Well is 674 feet from South line and 979.8 feet from East line of Section 32. If State Land the Oil and Gas Lease No. is E-2659-6
Drilling Commenced 11-7-56, 19... Drilling was Completed 11-10-56, 19...
Name of Drilling Contractor Barron Drilling Co. & Cox Drilling Co.
Address
Elevation above sea level at Top of Tubing Head 6142 The information given is to be kept confidential until 19...

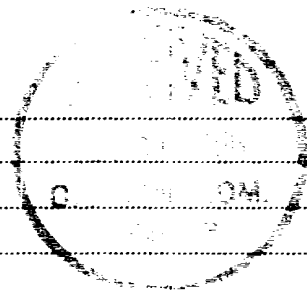
OIL SANDS OR ZONES

No. 1, from 1770 to 1860 (G) No. 4, from... to...
No. 2, from... to... No. 5, from... to...
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28.50	New	131'	Howco			Surface
5 1/2"	15.50	New	1856'	Baker			Prod. Csg.
1 1/4"	2.3	New	1780'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	8 5/8"	142'	100	Circulated		
8 3/4"	5 1/2"	1865'	150	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-18-56 Pictured Cliff T.D. 1865'. PBTD 1843'. Perforations 1773-1792 water fractured with 22,900 gallons water and 25,000# sand. BDP, Maximum and Treating Pressure 1500#. Injection rate 62.8 BFM. Natural gage none. Flush 2300 gallons.

Result of Production Stimulation A.O.F. - 3,693 MCF/D, Ch. Volume - 2,955 MCF/D.

Depth Cleaned Out 1843'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1865 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Production completed 11-20-56, 19_____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____.

GAS WELL: The production during the first 24 hours was 3693 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 419 lbs. **Ch. Volume - 2,955 MCF/D.**

Length of Time Shut in 9 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	725
T. Salt.....	T. Silurian.....	T. Kirtland.....	908
B. Salt.....	T. Montoya.....	T. Kirtland Fruitland.....	1500
T. Yates.....	T. Simpson.....	T. Montoya Pictured Cliffs.....	1770
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T. Lewis.....	1860
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	725	725	Shale to gry cr-grn ss interbedded w/gry sh.				
725	908	183	Ojo Alamo ss. White cr-grn s.				
908	1500	592	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
1500	1770	270	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
1770	1860	90	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
1860	1865	5	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

	NO. FURNISHED
Operator	1
Santa Fe	1
Proration Office	
State Land Office	1
U. S. G. S.	2
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 5, 1956 (Date)

Company or Operator El Paso Natural Gas Company
 Name Art Boyd

Address Box 997, Farmington, New Mexico
 Position or Title Petroleum Engineer