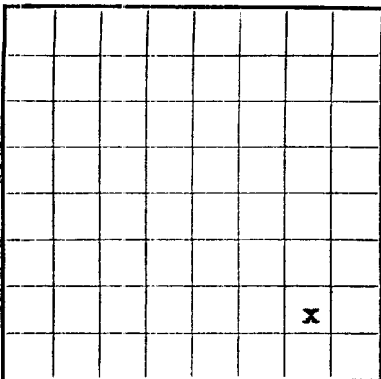
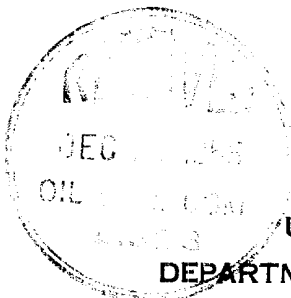




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078135
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address P. O. Box 728 - Farmington, New Mexico
Lessor or Tract Huerfanito Unit Field So. Blanco P. C. State New Mexico
Well No. 30-35 Sec. 35 T. 27-NR. 9-W Meridian N.M.P.M. County San Juan
Location 990 ft. N. of S. Line and 1190 ft. W. of E. Line of Sec. 35 Elevation 6279
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Beeson Neal, Agent in Farmington
Title _____

Date November 10, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling September 17, 1955 19____ Finished drilling October 24, 1955 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2070 to 2151 ("G") No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>21#</u>	<u>8 rd. thd.</u>	<u>J-55</u>	<u>82.5'</u>	<u>None</u>				<u>Surface</u>
<u>5-1/2"</u>	<u>11#</u>	<u>8 rd. thd.</u>	<u>J-55</u>	<u>2067'</u>	<u>Halliburton</u>				<u>Long string</u>
<u>1"</u>	<u>pulling</u>	<u>8 rd. thd.</u>	<u>None</u>	<u>211.1'</u>	<u>None</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>90.5'</u>	<u>80</u>	<u>Halliburton</u>	<u>Mostly water</u>	
<u>5-1/2"</u>	<u>2075'</u>	<u>100</u>	<u>Halliburton</u>	<u>Mostly water</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>Solidified nitro glyc.</u>		<u>160</u>	<u>10/22/55</u>	<u>2086'-2153'</u>	<u>2161'</u>
<u>On 10/24/55 sand treated from 2075' to 2161' with 17,787 gallons water and 30,000# sand. Flushed with 2,213 gallons water. Breakdown pressure 850#. Maximum 900#.</u>						

TOOLS USED

Rotary tools were used from 90.5' feet to 2075' feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 90.5' feet, and from 2075' feet to 2161' feet

Tested

Nov. 5, 1955 19____

DATES

Shut in for potential testPut to producing Oct. 29, 1955 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 776 MCF/Day (Three hour test) Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 584 (Well shut in to await pipe line connection)

EMPLOYEES

Huerfanito Drilling Co., Inc. Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1335</u>	<u>1335</u>	<u>Sand & Shale</u>
<u>1335</u>	<u>1450</u>	<u>115</u>	<u>Sand</u>
<u>1450</u>	<u>1750</u>	<u>300</u>	<u>Sand & Shale</u>
<u>1750</u>	<u>2070</u>	<u>320</u>	<u>Sand Shale & Coal</u>
<u>2070</u>	<u>2151</u>	<u>81</u>	<u>Sand</u>
			<u>Base Ojo Alamo 1450</u> <u>Top Pictared Cliffs 2070</u>

[OVER]

16-43094-8

