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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Skelly Oil Company		Address Box 730 - Hobbs, New Mexico			
Lease New Mexico "B"	Well No. 1	Unit Letter "P"	Section 32	Township 27-N	Range 9-W
Date Work Performed Oct. 1963	Pool Basin Dakota	County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Perforating & Treating
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

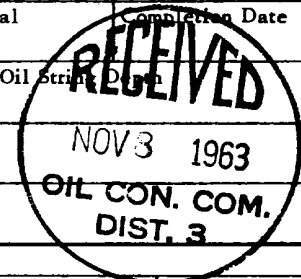
Reached Total Depth of 6950' on October 13, 1963. Set 222 jts. (6935') of new 4-1/2" OD 11.6# & 10.5# S-R SS J-55 casing at 6949' with Howes "DV" Tool at 2409'. Cemented around shoe with a total of 425 sacks and cemented through "DV" Tool at 2409' with 200 sacks. Plug down at 9:30 P.M. Oct. 14, 1963. Temperature Survey indicated top of cement behind second stage at 860'. W.O.C. 48 hrs. Cement Bond Log indicated top of cement on first stage of cement job at 4330'. Pressured up to 3500# for 30 mins. and casing tested OK. Did not drill out cement plug at 6921'. PBTD 6921'. Perforated 4-1/2" OD casing 6776-6803' for a total of 27' and 108 holes. Fractured through 4-1/2" OD casing perfs. 6776-6803' with 66,242 gals. water and 45,000# 20/40 sand. Set Baker Magnesium Bridge Plug at 6765'. Pressured to 3500# for 15 mins. and plug held OK. Dumped 4 gals. cement on top of plug, which plugged well back to 6759'. Perforated 4-1/2" OD casing 6683-6696' & 6715-6719' for a total of 17' and 68 holes. Treated through 4-1/2" OD casing perfs. 6683-6719' (intervals) with 40,600 gals. water and 40,000# 20/40 sand. Well sanded off with 34,000# sand in formation. Cleaned out frac sand and drilled out cement and bridge plug to PBTD 6921.

Witnessed by Mr. J. W. George	Position Asst. Dist. Supt.	Company Skelly Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval		Producing Formation(s)		



RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name (ORIGINAL) H. E. Aab (SIGNED)	
Approved by Original Signed Emery C. Arnold		Position Dist. Supt.	
Title Supervisor Dist. # 3		Company Skelly Oil Company	
Date 3 1963			

