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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
HUSKY OIL COMPANY
Address
P. O. BOX 380 CODY, WYOMING 82414
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Cashead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
FRONTIER REFINING COMPANY, 4040 E. LOUISIANA AVE. DENVER, COLORADO 80222

II. DESCRIPTION OF WELL AND LEASE
Lease Name MORGAN Lease No. (SF 080238A) Well No. 1 Pool Name, including Formation GALLEGOS-GALLUP Kind of Lease FEDERAL
Location
Unit Letter P 500 Feet From The SOUTH Line and 500 Feet From The EAST
Line of Section 31 Township 27N Range 12W, NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
ROCK ISLAND OIL COMPANY
Address (Give address to which approved copy of this form is to be sent)
321 W. DOUGLAS, WICHITA, KANSAS
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐
EL PASO NATURAL GAS COMPANY
Address (Give address to which approved copy of this form is to be sent)
BOX 1492, EL PASO, TEXAS
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 31 Twp. 27N Rge. 12W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of initial volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (flow, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
DISTRICT PRODUCTION CLERK
JULY 22, 1968
OIL CONSERVATION COMMISSION
APPROVED
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #9
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.