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NO OF COPIES R		_		
SANTA FE	100	1 /	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE		REQUEST	FOR ALLOWABLE AND	Effects a pro-65
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			THE SET OF AND TATORAL	
IRANSPORTE	GAS I			
OPERATOR				
PROPATION O	FFICE			
	nd Bayless			
P. O. Box	507, Farmin	gton, New Mexico 87401		
1	ng (Check proper box		Other (Please explain)	
New Well	H	Change in Transporter of:		
Recompletion Change in Owners	, b. (X)	OII Dry Go Casinghead Gas Conder	7	
If change of own		Husky Oil Company	136 (,	
I. DESCRIPTION	OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of Leas	/ se ! ! ense !! :
Morgan		1 Gallegos Gal		alor Fee Feder 1 SF080238/
Location	P 5	00 0-4		The East
Unit Letter	,	OTH	12W NMPM, San J	
Line of Section				uali cou
I. DESIGNATION Name of Authoriz	OF TRANSPOR ed Transporter of OI	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this fem is to be sent)
i e	orporation		Midland Texas	
1	ed Transporter of Ca		Address (Give address to which appro	oved copy of this form is to be sent)
El Paso N	atural Gas C		Farmington, New Mexical Is gas actually connected?	co
If well produces of		Unit Sec. Twp. Ege.	Yes	
<u> </u>		ith that from any other lease or pool,	give commingling order number.	
V. COMPLETION		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff, Resty.
Designate 7	Type of Completi		New Well Workover Deeper	Plug Buck Same fies C. Ent. fie C.
Date Spudded	71	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, I	RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Daoth
Perforations				Depth Casing Shoe
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT
ног	ESIZE	CASING & TUBING SIZE	DEFTH 3E1	3.00.00
N TEST DATA	ND DECUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL		able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New C	il Run To Tanks	Date of lest	, roads.iii, iii, iii, iii, iii, iii, iii, iii	The second second
Length of Test		Tubing Pressure	Casing Pressure	FED 11 1971
Actual Prod. Dur	ing Test	Oil-Bble.	Water - Bble.	OIL COM. COM.
l			<u> </u>	UIST. 3
GAS WELL	L VCE (D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Tee	·			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHOICE GIZE
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			II.	
			APPROVED	, 19
The state of the s	hear compliant	regulations of the Oil Conservation with and that the information given	Original Name at the	FEB 1 ± 1971
 1 1 1 1 1 	hear compliant	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Py Original Signed by	Emery C. Arnold
 1 1 1 1 1 	re been complied nd complete to th	with and that the information given	Py Original Signed by	

Operator

2-10-71

(Title)

(Date)

If this is a request for allowable for a namely deliled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RHLE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply