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FEB 27 1984
OHIO CON. DIV
DIST 3

Form Approved.
Budget Bureau No. 42-R1424

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FSL and 500' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

LEASE
SF 080238A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Morgan

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T22N, R12W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5833' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon as follows:

- Spot 12 sx plug across Gallup perfs 4896 - 4939' and 50 ft. above.
- Spot 12 sx plug to cover 100 ft. across top of cement.
- Perforate below Cliffhouse @ 2030'. Place 27 sx plug inside and out to cover top of Mesaverde.
- Place 12 sx cement plug 50 ft. below surface pipe @ 208' from 258' to 158'. Place 15 sx down annulus to 50 ft. below surface casing seat.
- Place 10 sx surface plug and erect dry hole marker.
- Reclaim surface per BLM requirements.

Top of cement - surface casing - at or near surface. Production casing 4600, Temp. Sur

ESTIMATED FORMATION TOPS

Ojo Alamo	Surface	Pictured Cliffs	1130	Mancos	3870
Kirtland	Behind surface pipe	Lewis	1400	Gallup	4708
Fruitland	840	Cliffhouse	1980		
Subsurface Safety Valve: Manu. and Type			Set @	R.	

18. I hereby certify that the foregoing is true and correct

SIGNED Allen J. Dunn TITLE Operations Manager DATE 2/21/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED
AS AMENDED**

M. Millenbach
M. MILLENBACH
AREA MANAGER