

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

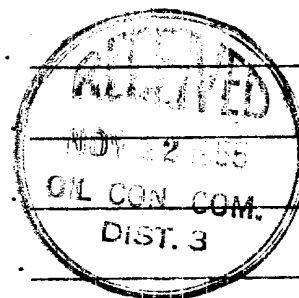
POOL Ballard FORMATION Pictured Cliff  
COUNTY San Juan DATE WELL TESTED November 18, 1955

Operator Huerfanito Drilling Lease Huerfanito Well No. 29-35  
Unit 990'S  
1/4 Section 990'W Letter M Sec. 35 Twp. 27N Rge. 9W  
Casing: 5.5 " O.D. Set At 2179 Tubing 1 " WT. 1.68 Set at 2238  
Pay Zone: From 2179 to 2247 Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_  
Tested Through: Casing X Tubing \_\_\_\_\_  
Test Nipple 2" I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 704 psig Tubing: 704 psig S.I. Period 13 days  
Time Well Opened: 10:45 A.M. Time Well Gauged: 1:45 P.M.  
Impact Pressure: 5.1" H O Working pressure on tubing 0  
2 psig  
Volume (Table I). . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 266

Witnessed by: Virgil Stoabs Tested by: T. B. Grant  
Company: Benson-Montin-Greer Company El Paso Natural Gas Company  
Title: Petroleum Engineer Title: Gas Engineer



OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
No. Conis. Case 2