

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FEL, Sec. 34, T-27-N, R-9-W, NMPM

5. Lease Number

SF-078135

6. If Indian, All. or
Tribe Name

Unit Agreement Name

Guerrfanito Unit

8. Well Name & Number

Guerrfanito Unit #28

9. API Well No.

30-045-06102

10. Field and Pool

Ballard Pict'd Clfs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

2-2-99 MIRU. ND WH. NU BOP. TOOHH w/1" tbg. TIH w/4 3/4" bit to 2200'. SDON.
 2-3-99 TIH, tag up @ 2306'. CO w/air to 2311'. D/O to 2395'. Circ hole clean. TOOHH w/
 bit. TIH w/73 jts 3 1/2" 9.2# J-55 csg, set @ 2385'. ND BOP. NU WH. Cmt'd w/
 125 sx Class "B" neat cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite
 (260 cu ft). Tailed w/25 sx Class "B" neat cmt w/2% Econolite, 0.25 pps
 Flocele, 5 pps Gilsonite (37 cu ft). Circ 8 bbl cmt to surface. SDON.
 2-4-99 RD. Rig released.
 2-9-99 RU. PT lines to 6000 psi, OK. TIH w/perf gun. Perf Lower PC @ 2248-2289' w/9
 0.27" diameter holes total. Perf Upper PC @ 2203-2243' w/11 0.27" diameter
 holes total. TOOHH w/perf gun. Brk dwn perfs w/500 gal 15% HCL.
 2-10-99 PT surface lines to 6000 psi. Frac PC w/1500 gal 70Q 20# linear gel, 90,000#
 20/40 AZ snd, 306,000 SCF N2. RD. Flow back well.
 2-11-99 Flow back well. Shut-in well. WO bailer.
 2-26-99 RU. TIH w/bailer, CO @ 2290-2332'. Flow well.
 2-27/3-2-99 Bail snd. Flow well.
 3-3-99 Bail snd. TOOHH w/bailer. Shut-in well. WO rig to run tubing.
 3-5-99 MIRU. ND WH. NU BOP. TIH to 2100'. SD for wknd.
 3-8-99 TIH, tag up @ 2289'. CO w/air to PSTD @ 2382'. Circ hole clean. TOOHH. TIH w/70
 jts 1 1/2" 2.4# J-55 tbg, set @ 2257'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/12/99

vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date MAR 16 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO