

District I - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First  
Artesia, NM 88210

District III - (505) 334-6178

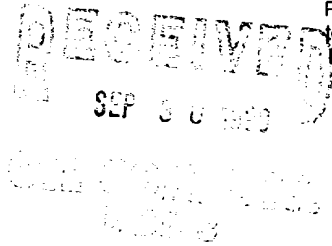
1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office



**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Bradfield						Phone (505) 326-9700		
Property Name HUERFANITO UNIT					Well Number 28	API Number 300450610200		
UL P	Section 34	Township 027N	Range 009W	Feet From The 990	North/South Line FSL	Feet From The 990	East/West Line FEL	County SAN JUAN

**II. Workover**

Date Workover Commenced 2/2/99	Previous Producing Pool(s) (Prior to Workover)  BALLARD PICTURED CLIFFS
Date Workover Completed 3/8/99	

**III. Attach a description of the Workover Procedures performed to increase production**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )  
Peggy Bradfield, being first duly sworn, upon oath states:  
1. I am the operator, or authorized representative of the Operator, of the above-reference Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  
Signature Peggy Bradfield Title Reg. Asst. Date 9-24-99  
SUBSCRIBED AND SWORN TO before me this 27 day of Sept, 1999.  
My Commission expires: 6/11/03 Mae Benallyn  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/8/99

Signature District Supervisor <u>JS</u>	OCD District <u>3</u>	Date <u>10/18/99</u>
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**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FEL, Sec. 34, T-27-N, R-9-W, NMPM

5. Lease Number  
SF-078135

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Huerfanito Unit

8. Well Name & Number  
Huerfanito Unit #28

9. API Well No.  
30-045-06102

10. Field and Pool  
Ballard Pict'd Clfs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

2-2-99 MIRU. ND WH. NU BOP. TOOH w/1" tbg. TIH w/4 1/4" bit to 2200'. SDON.  
2-3-99 TIH, tag up @ 2306'. CO w/air to 2311'. D/O to 2395'. Circ hole clean. TOOH w/  
bit. TIH w/73 jts 3 1/4" 9.2# J-55 csg, set @ 2385'. ND BOP. NU WH. Cmt'd w/  
125 sx Class "B" neat cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite  
(260 cu ft). Tailed w/25 sx Class "B" neat cmt w/2% Econolite, 0.25 pps  
Flocele, 5 pps Gilsonite (37 cu ft). Circ 8 bbl cmt to surface. SDON.  
2-4-99 RD. Rig released.  
2-9-99 RU. PT lines to 6000 psi, OK. TIH w/perf gun. Perf Lower PC @ 2248-2289' w/9  
0.27" diameter holes total. Perf Upper PC @ 2203-2243' w/11 0.27" diameter  
holes total. TOOH w/perf gun. Brk dwn perms w/500 gal 15% HCL.  
2-10-99 PT surface lines to 6000 psi. Frac PC w/1500 gal 70Q 20# linear gel, 90,000#  
20/40 AZ snd, 306,000 SCF N2. RD. Flow back well.  
2-11-99 Flow back well. Shut-in well. WO bailer.  
2-26-99 RU. TIH w/bailer, CO @ 2290-2332'. Flow well.  
2-27/3-2-99 Bail snd. Flow well.  
3-3-99 Bail snd. TOOH w/bailer. Shut-in well. WO rig to run tubing.  
3-5-99 MIRU. ND WH. NU BOP. TIH to 2100'. SD for wknd.  
3-8-99 TIH, tag up @ 2289'. CO w/air to PBTD @ 2382'. Circ hole clean. TOOH. TIH w/70  
jts 1 1/4" 2.4# J-55 tbg, set @ 2257'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/12/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMP NAME	DISP MO	WELL COMPL	GRS GAS PR
HUERFANITO UNIT 28	11/30/98	4943201	147.98
HUERFANITO UNIT 28	12/31/98	4943201	139.21
HUERFANITO UNIT 28	1/31/99	4943201	141.17
HUERFANITO UNIT 28	2/28/99	4943201	67.65
HUERFANITO UNIT 28	3/31/99	4943201	0
HUERFANITO UNIT 28	4/30/99	4943201	0
HUERFANITO UNIT 28	5/31/99	4943201	659.79
HUERFANITO UNIT 28	6/30/99	4943201	1064.68
HUERFANITO UNIT 28	7/31/99	4943201	343.13

MAJ	DP NO	PRDND	DISPOS	Volume
11	49432A	199711	00	19.6072
11	49432A	199712	00	133.32896
11	49432A	199801	00	140.19148
11	49432A	199802	00	92.15384
11	49432A	199803	00	90.19312
11	49432A	199804	00	106.85924
11	49432A	199805	00	119.60392
11	49432A	199806	00	114.70212
11	49432A	199807	00	120.58428
11	49432A	199808	00	70.58592
11	49432A	199809	00	112.7414
11	49432A	199810	00	116.66284