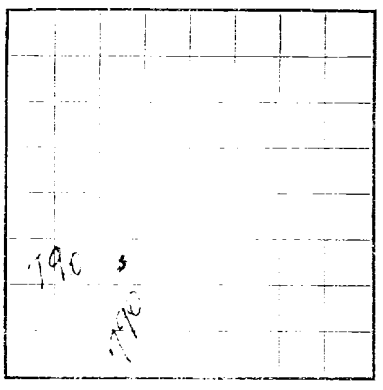
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE [illegible]

SERIAL NUMBER [illegible]

LEASE OR PERMIT TO PROSPECT [illegible]



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company [illegible] . [illegible]emer Address 3205 Central ve. - [illegible]

Lessor or Tract c[illegible]s Field [illegible]cher - [illegible]utz State [illegible]

Well No. [illegible] Sec. 34 T. 27 R. 1[illegible] Meridian [illegible] County [illegible]

Location 7[illegible] ft. [illegible] of [illegible] Line and [illegible] ft. [illegible] of [illegible] Line of Sec. 34 Elevation [illegible]
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John P. Hu[illegible]emer

Date February 27 - 1955 Title [illegible]erator

The summary on this page is for the condition of the well at above date.

Commenced drilling February 16, 1955 Finished drilling February 27

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2436 ft. to 2467 ft. No. 4, from [illegible] to [illegible]

No. 2, from [illegible] to [illegible] No. 5, from [illegible] to [illegible]

No. 3, from [illegible] to [illegible] No. 6, from [illegible] to [illegible]

RECEIVED
JUN [illegible] 55
OIL CON[illegible]OM.
DIST. 3

IMPORTANT WATER SANDS

No. 1, from [illegible] to [illegible] No. 3, from [illegible] to [illegible]

No. 2, from [illegible] to [illegible] No. 4, from [illegible] to [illegible]

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	32	[illegible]	[illegible]FI	100'	Texas				Surface
5-1/2	14	8	[illegible]FI	2436'	H.C.[illegible].Co.				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	100'	75 Regular	H[illegible] Co.		
5-1/2	2436'	100 Regular	H[illegible] Co.		

PLUGS AND ADAPTERS

Heaving plug—Material [illegible] Length [illegible] Depth set [illegible]

Adapters—Material [illegible] Size [illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from [illegible]ero feet to 100' feet, and from [illegible] feet to 2436 feet

Cable tools were used from 2436 feet to 2467 feet, and from [illegible] feet to [illegible] feet

DATES

February 27, 1955, 19[illegible] Put to producing [illegible], 19[illegible]

The production for the first 24 hours was [illegible] barrels of fluid of which [illegible]% was oil; [illegible]% emulsion; [illegible]% water; and [illegible]% sediment. Gravity, °Bé. [illegible]

If gas well, cu. ft. per 24 hours 250 MCF Gallons gasoline per 1,000 cu. ft. of gas [illegible]

Rock pressure, lbs. per sq. in. [illegible]

EMPLOYEES

[illegible]. J. [illegible]chr[illegible]t [illegible], Driller [illegible]Grady [illegible]isson [illegible], Driller

[illegible]. [illegible]. [illegible]reen [illegible], Driller J. [illegible] Lawrence [illegible], Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
[illegible]ero	2436	2436	[illegible]ard - [illegible]hale
2436	2467	31	[illegible]ctured [illegible]liff [illegible]and.

[illegible]

Fraced 2436' - 2467' with 1[illegible],[illegible] gallons [illegible]isplaced [illegible]2[illegible]0 gallons [illegible] [illegible]iesel - [illegible] 6500 lbs sand. Breakdown 1[illegible] lbs [illegible]reating pressure 9[illegible] lbs. 3[illegible] gallons [illegible]or-Flo used for emulsion breakdown. Cleaned out w/cable tools. [illegible]atural [illegible] 45[illegible]CF - flow after frac [illegible]. [illegible] bore work performed by H[illegible] [illegible]ementing [illegible]o. ticket [illegible]2267[illegible] F.

[illegible]

FOLD MARK

OVER

16-[illegible]

FORMATION RECORD—Continued

FROM	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, reg[illegible] with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and no. of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.