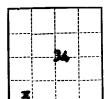
Foria 9-831 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Seate 70	
Lease No.	78092	
	Douthit	ng:

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATE		е.П
NOTICE OF INTENTION TO CHANGE P	i i	SUBSEQUENT REPORT OF SHOO		
IOTICE OF INTENTION TO TEST WAT		SUBSEQUENT REPORT OF ALTE	RING CASING	
OTICE OF INTENTION TO RE-DRILL	n in the second	SUBSEQUENT REPORT OF RE-D	RILLING OR REPAIR	. 40
OTICE OF INTENTION TO SHOOT OR		SUBSEQUENT REPORT OF ABAN	IDONMENT.	19
OTICE OF INTENTION TO PULL OR		SUPPLEMENTARY WELL HISTOR	tY	
NOTICE OF INTENTION TO ABANDON	WELL		PO MED A	CAL
SAND TRAG	<u> </u>	<del></del>	13.05	$L_{E/A}$
(INDICA	TE ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTH		-
		Pobross	7 22 , 19	<u>97</u>
ell No is locat	ted 999 ft. from	S line and 990 ft.	from W line of sec.	
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(1/4 Sec. and Sec. No.)	(Twp.) (Ran	nge) (Meridian)	- ZHIN	· * .
West Ests Canyon	Sen Juan		(State or Territory a	
(Field)	(County or Su	(bdivision)		ļ
والمشسمان والمار	Acor above sea level	is 6315 ft. G.L.	FEB 27 196	•
e elevation of the derrick	HOOF above sea level	1011		
	DETAILS	OF WORK		
of and aumented dentile to	o chiective sands: show sizes, v	weights, and lengths of proposed	casings; indicate mudding jobs, comen	t-
ate names of and superior deposits	ing points, and all other	i illiportunio propossa mena,	and the second of the second o	
izered to have Walls	and shocked B-A :	reference cellar	at seemen 6350.5" which	
	maked 6363-6402 pe	er 15 er 6360-6399	per OR with 4 super I	THE.
MAS per M. Perfet			0,000# 40-60 mesh sand	
345' per M. Perfor	Hallthurten and	CADA ITAGGE WITH A	<b>5 5 5 5 6 18 4 4 4 4 4 19 19 19 19 19 19 19 19 19 19 19 19 19 </b>	•
345' per M. Perfer per fect. Rigged up				
348' per W. Perfor er feet. Rigged up 0,000# 20-40 mesh se	and, 9000# Caletus	n Chloride, and 12	DOF VAC-8 finid loss s	ba
348' per M. Perfer er fect. Rigged up 0,000/ 20-40 mesh se viction loss additi	md, 9000# Caleim re in 55.400 gal.	n Chloride, and 12 water. Broke dow	DOF VAC-8 fluid loss s n with 100 bearels unt	er er
345' per M. Perfer er fect. Rigged up 0,000# 20-40 mesh s viction loss additi A 4 BPM. Brenkdown	und, 5000# Caleim ve in 55,400 gal. pressure 1300-90	n Chloride, and 12 water. Broke dow 8 pei. Treated at	Dôf VAC-8 fluid loss s n with 100 berrels unt O.58/gml. to 1.258/gm	er L.
345' per M. Perfer er feet. Rigged up 0,000# 20-40 mesh se riction loss addition t 4 BPM. Breakdown Initial treating pro-	und, 5000# Caleim re in 55,400 gal. pressure 1300-90 pagure 2550 pai.	n Chloride, and 12 water. Broke dow 5 pei. Treated at Meximum treating p	Dôf VAC-8 fluid loss s n with 100 berrels uni 0.50/gml. to 1.256/gm ressure 2550 pei. Ave	ed er il. Ereg
345' per M. Perfor er feet. Rigged up 10,000# 20-40 mesh se viction loss addition to 4 BPM. Breakdown Initial treating pro njostion rate 31.4	md, 5000/ Caleim re in 55,400 gal. pressure 1300-90 essure 2550 psi. I BPM. Flushed vit	n Chloride, and 12 water. Broke dow 3 pei. Treated at Meximum treating p h 110 berrels of w	Dôf VAC-8 fluid lose s n with 100 beyrels unt 0.5#/gal. to 1.25#/ga ressure 2550 pei. Ave nter at 29 EPH. Flush	nd or l. Tag
348' per M. Perfer er feet. Rigged up 10,000# 20-40 mesh se ristion loss addition it 4 BPM. Breakdown Initial treating pro- injection rate 31.4 ressure 2200-2375 p	mi, 5000/ Caleim re in 55,400 gal. pressure 1300-90 meure 2550 pei. I BPM. Finshed viti mi. Instantencom	n Chloride, and 12 water. Broke dow 0 pei. Treated at Meximum treating p h 110 berrels of v s shut in prossure	Pof VAC-8 fluid lose a n with 100 bearels unt 0.58/gml. to 1.258/gm resoure 2550 pei. Ave nter at 29 BPH. Flush 1450 pei. Job compla	nd or l. Tag
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