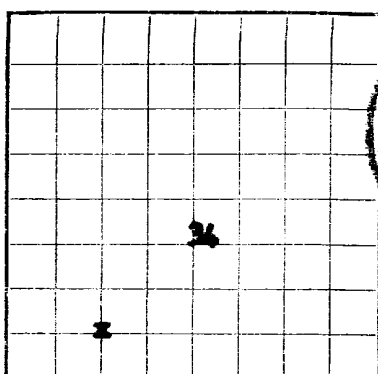




RECEIVED
FEB 27 1961
OIL COM. DIST.
DEP.

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **076092**
LEASE OR PERMIT TO R. **Fed'l**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address P. O. Drawer 330, Farmington, N.M.
Lessor or Tract Fed'l Douthitt "C" Field West Kats Canyon State New Mexico
Well No. 1 Sec. 34 T. 27R. 11W Meridian NMPM County San Juan
Location 990 ft. {N.
S.} of S Line and 990 ft. {E.
W.} of W Line of Section 34 Elevation 6315 Feet GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **February 22, 1961** Signed **Max R. Stone**
Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-27, 19 61 Finished drilling 2-13- 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Don't put in by G.)

No. 1, from G 6360 to 6399 per CR.	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	220.70	150	Pump & plug	Water	
4 1/2"	6568'	450	Pump & plug	9.5# per gal.	

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6570 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

(for completion only)

-----2-20-61-----, 19----- Put to producing -----2-20-61-----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 5,920 Gallons gasoline per 1,000 cu. ft. of gas _____

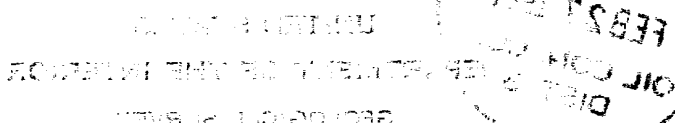
Rock pressure, lbs. per sq. in. (500 in ft) -----

EMPLOYEES

Master Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>"2" COPIES OF LOGS ENCLOSED</u>			
			Pictured Cliffs 1843
			L. Gallup 5663
			Graneros <i>Dark</i> 6265
			GR 2B 6363
			Burro Canyon 6500



It is of the greatest importance to have a complete history of the well. Please state in detail the date of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, refer in the well, give size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-53087-2

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