

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 10, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Prod. Co. Govt. Donthit "G", Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N Sec. 34, T. 27N, R. 11W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 1-27-61 Date Drilling Completed 2-13-61
Elevation 6315 GL Total Depth 6570 PBTD 6477

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 6360 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6363-6402 inches w/ 4 shots per foot

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubingless _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 5,920 MCF/Day; Hours flowed 24 Choke Size 48/64

Method of Testing (pitot, back pressure, etc.): Back pressure

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal. 10-60 and 20,000 20-40% in 55,400 gal. water

Casing _____ Tubing _____ Date first new _____
Press. 140 Press. _____ oil run to tanks 2-20-61

Oil Transporter Toronto Pipe line Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>220.70</u>	<u>150</u>
<u>4-1/2"</u>	<u>6571.27</u>	<u>450</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 10 MAR 13 1961, 19 61 The British-American Oil Producing Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: Nae R. Stone (Signature) Nae R. Stone Signed By:

Title Field Superintendent

Send Communications regarding well to:

Name The British-American Oil Prod. Co.

Address P.O. Drawer 330, Farmington, N.M.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE	/	/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE	/	
OPERATOR	/	