

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 22, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Sullivan, Well No. 3-F, in SE 1/4, SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 32, T. 27-N, R. 12-W, NMPM, Undesignated Pool  
Unit Letter

San Juan

County. Date Spudded 2-27-58 Date Drilling Completed 3-13-58  
Elevation 5930' Total Depth 5166' ~~xxxx~~ COTD 5115'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

660' S; 660' E

Top Oil/Gas Pay 5012' (Perf.) Name of Prod. Form. Gallup ss.

PRODUCING INTERVAL -

Perforations 5012'-5044'; 5061'-5094'

Open Hole None Depth 5163' Casing Shoe 5085' Depth 5085' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 53 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	161'	125
5-1/2"	5150'	300
2-3/8"	5075'	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new May 15, 1958  
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company by Truck

Gas Transporter None

Remarks: (1) 5061'-5094' - 44,670 gals. oil and 40,000# sand - Flush w/5100 gals. oil - 200 gals. mud acid ahead of frac.

025012'-5044' - 44,900 gals. oil & 40,000# sand - Flush w/5100 gals. oil - 200 gals. mud acid ahead of/

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 23 1958, 19

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company  
(Company or Operator)

By: Joseph E. Key MAY 23 1958  
(Signature)

Title Petroleum Engineer OIL CON. COM. DIST 3

Send Communications regarding well to:

Name Ewell N. Walsh

Address Post Office Box 1565, Farmington, New Mexico

