

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 24, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Eddy, Well No. 1, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N, Sec. 33, T. 27-N, R. 12W, NMPM., Undesignated-Gallup Pool
Unit Letter

San Juan

County. Date Spudded 1-5-58 Date Drilling Completed 1-15-58
Elevation 5951' Total Depth 5205' ~~XXXX~~ COTD 5145'
Top Oil/Gas Pay 5054' (Perf.) Name of Prod. Form. Gallup

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

660'S; 1980'W

PRODUCING INTERVAL -

Perforations 5054'-5082'; 5097'-5115'

Open Hole None Depth 5202' Depth 5127'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 21 bbls. oil, _____ bbls water in 24 hrs, _____ min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>161'</u>	<u>125</u>
<u>7-5/8"</u>	<u>4034'</u>	<u>250</u>
<u>5-1/2"</u>	<u>1228'</u>	<u>200</u>
<u>2-3/8"</u>	<u>5115'</u>	<u>- -</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,980 Gals. Oil & 40,000# sand. Flush w/9,640 gals. oil. - 200 Gals.

Casing Tubing Date first new March 5, 1958 Mud Acid Ahead.
Press. _____ Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... MAR 26 1958, 19.....

El Paso Natural Gas Products Company
(Company or Operator)

By: William K. Emery
(Signature)

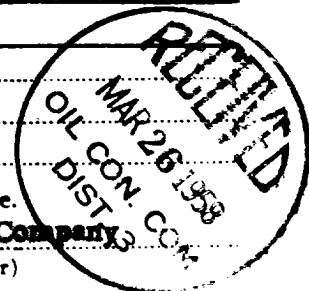
Title Petroleum Engineer

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold
By: _____
Title Supervisor Dist. # 3

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
DISTRIBUTION		
	NO.	
	REGISTERED	
Operator	1	
Santa Fe	1	
Inspection Office		
State Land Office		
U. S. G. O.		
Transporter		
File	1	✓