

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 890'S, 991'E
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 30-045-06109

5. LEASE DESIGNATION AND SERIAL NO.
NM-01074

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME
Huerfano Unit

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coa

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T-27-N, R-11-
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 11-24-56 16. DATE T.D. REACHED 11-27-56 17. DATE COMPL. (Ready to prod.) 08-20-90

OCT 1 1990
OIL CON. DIV.

18. ELEVATIONS (OF. RKB, RT. CR, ETC.)* 6587' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2170' 21. PLUG. BACK T.D., MD & TVD 2040' 22. IF MULTIPLE COMPL. HOW MANY*
 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (1796-2032')

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR, CCL-CNL, GR-CCL

27. WAS WELL CORED
no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	135'		100 sx	
5 1/2"	15.5#	2169'		150 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 2019'

31. PERFORATION RECORD (Interval, size and number)
1796-1808', 1842-48', 1862-72', 1888-90', 1906-10', 1940-44', 2020-32' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1796-2060'	70 gal. foam; 30# gel;
	1,270,735 SCF N ₂ ;
	15,000# 40/70; 145,000# 20/40 sand.

33. PRODUCTION
 DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 156	SI 157						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold BHP @ 2015' 165

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
 SIGNED [Signature] TITLE Regulatory Affairs DATE 9-18-90

ACCEPTED FOR RECORD (CORR.)
 SEP 24 1990
 FARMINGTON RESOURCE AREA

* (See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1000	1134'	White, cr-gr ss.	Ojo Alamo	1000'	
Kirtland	1134'	1652'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1134'	
Fruitland	1652'	2050'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1652'	
Pictured Cliffs	2050'	2170'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2050'	

