

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 991' FEL, Sec. 36, T-27-N, R-11-W, NMPM

5. Lease Number
NM-01074

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano

8. Well Name & Number
Huerfano Unit #84

9. API Well No.
30-045-06109

10. Field and Pool
Kutz West PC/Basin FC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure. The deadline to submit this procedure is 8-1-01.

14. I hereby certify that the foregoing is true and correct.

Signed Regina C. C. Title Regulatory Supervisor Date 8/2/01
SDM

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date AUG 30

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MM000

Huerfano Unit 84
Pictured Cliffs/Fruitland Coal
890' FSL & 991' FEL
Unit P, Section 36, T27N, R11W
Latitude / Longitude: 36° 31.62' / 107° 56.89'
DPNO: 5107101 / 5107102
Recommended Commingle Procedure

Project Summary: The Huerfano Unit 84 was drilled in 1956 as a Pictured Cliff. In 1990 a CIBP was set above the Pictured Cliffs perms and the Fruitland Coal was recompleted. This was the last time the tubing was pulled. The well is currently not producing and is on the NMOCD/BLM demand list to either produce the well or plug it. We propose to pull the tubing, drill out the CIBP, check for fill, replace any worn or scaled tubing, commingle the well and install production equipment. Estimated uplift is 30 MCFD gross (Fruitland Coal) and 50 MCFD gross (Pictured Cliffs). Cumulative production is 2,671 MMCF for the Pictured Cliffs and 841 MMCF for the Fruitland Coal.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Fruitland Coal tubing is 2-3/8", 4.7#, J-55 set at 2019'. If the well is operated with a plunger lift system, set tubing stop prior to pulling tubing. Release donut TOOHH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing. Drill out CIBP at 2040' and clean out to original PBTD (+/- 2121'), cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOHH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with an expendable check, a seating nipple and 1/2 of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 2060'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. RD and MOL. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** Return well to production.

6. Production Operations will install the plunger lift.
Recommended: [Signature] 8-2-01
Operations Engineer

Operations Engineer Joe Michetti
Office - 326-9764
Pager - 326-8385

Lease Operator: Rio McCoy
Specialist: Johnny Cole
Foreman: Darren Randall Office: 326-9808

Approval: Bruce W. Bony 8-2-01
Drilling Superintendent

Sundry Required: YES / NO
Deadline date for filing sundry: 8/1/01

Approved: [Signature] 8-2-01
Regulatory Approval

Cell: 320-2554 Pager: 327-8395
Cell: 320-2521 Pager: 326-8349
Cell: 320-2618 Pager: 324-7335