

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

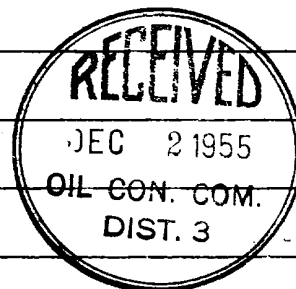
POOL Ballard Pool FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED November 30, 1955

Operator J. Glenn Turner Lease Huerfano Unit Well No. 27-34
1/4 Section 1190'S Unit 1190'S Letter H Sec. 34 Twp. 27N Rge. 9W
Casing: 5 1/2 " O.D. Set At 2323 Tubing 1 " WT. 1.687 Set at 2304
Pay Zone: From 2318 to 2390 TD Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 642 psig Tubing: 642 psig S.I. Period 9 days
Time Well Opened: 10:20 A.M. Time Well Gauged: 1:20 P.M.
Impact Pressure: 467 Working pressure on tubing 95 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5,190 MCF

Witnessed by: Virgil Stoabs Tested by: H. L. Hendrick
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer



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