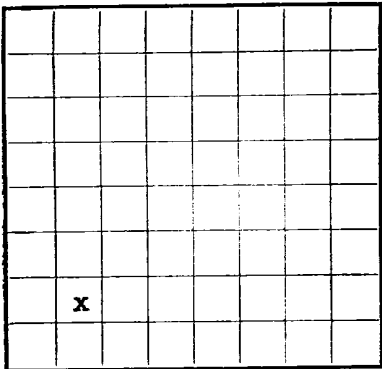


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078135
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 726 - Farmington, New Mexico
Lessor or Tract Huerfano Field So. Blanco P.C. State New Mexico
Well No. 27-34 Sec. 34 T. 27N R. 9W Meridian N.M.P.M. County San Juan
Location 1190 ft. N. of S. Line and 1190 ft. E. of W. Line of Sec. 34 Elevation 6543
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed C. Beason Neal
Date December 7, 1955 Title C. Beason Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling August 26, 1955, 19____ Finished drilling November 19, 1955, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2320 to 2390 (NG) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 rd. thd.	J-55	92'	None				Surface
5-1/2"	11#	8 rd. thd.	J-55	2390'	Halliburton				Long string
1"	Tubing	8 rd. thd.	New	2356'	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	102'	80	Halliburton	Mostly water	
5-1/2"	2317'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On 11/18/55 same oil treated with 17,700 gallons diesel oil and 27,500# sand from 2322' to 2390'. Flushed with 2300 gallons diesel. Breakdown pressure 1800#. Injection 37.2 b.p.s. (Three hour test)						

TOOLS USED

Rotary tools were used from 102 feet to 2323 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 102 feet, and from 2323 feet to 2390 feet

DATES

Potential test taken November 30, 1955, 19____ Shut in for potential test
Put to producing November 19, 1955, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5,190 MCF/Day Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 642 psig. Well shut in to await pipe line connection.

EMPLOYEES

Huerfano Drilling Co., Inc. Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1595	1595	Sand & Shale
1595	1705	110	Sand
1705	1960	255	Sand & Shale
1960	2320	360	Sand, shale & coal
2320	2390	70	Sand
			Base Ojo Alamo 1705 Top Pictured Cliffs 2320

THE UNIVERSITY OF CHICAGO PRESS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TOP OF OIL OR GAS WELL

[illegible][illegible]

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

CITY OF NEW YORK		OFFICE OF THE COMPTROLLER	
BUREAU OF FINANCE		BUREAU OF ACCOUNTS	
1. Name of the City	NEW YORK	2. Name of the Office	OFFICE OF THE COMPTROLLER
3. Name of the Person	JOHN J. BROWN	4. Name of the Office	OFFICE OF THE COMPTROLLER
5. Name of the Person	JOHN J. BROWN	6. Name of the Office	OFFICE OF THE COMPTROLLER
7. Name of the Person	JOHN J. BROWN	8. Name of the Office	OFFICE OF THE COMPTROLLER
9. Name of the Person			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]