

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 081087

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McAdams #4

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dakota-Angel Pk.GA.

11. County or Parish, State

San Juan County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FWL
Sec. 34, T27N, R10W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While attempting to recover tubing, found casing collapsed at 4790' and partially collapsed at 1988'.
Plugged well as follows:

1. Run 2-3/8" tubing to 4750' and load 7-5/8" casing with 8.34 lb./gal., 40 sec./qt. mud.
2. Spot 83 cu. ft. Class B plug inside casing from 4750' to 4437'.
3. Tag plug at 4462'.
4. Perforate below Pictured Cliffs @ 2528'.
5. Set cement retainer @ 1930' and pump 307 cu. ft. Class B through retainer and left 100' cement on top of retainer.
6. Pressure test casing to 500 psi. with no leaks.
7. Perforate below Ojo Alamo @ 1578'.
8. Spot 230 cu. ft. Class B @ 1589' and displaced top of cement to 1310'.
9. Perforate below surface casing @ 242'.
10. Pump Class B cement down casing and circulate to bradenhead valve with 165 cu. ft.

Job complete 12-12-92. Operations witnessed by Leonard Bixler with BLM.

Approved as to plugging of the well bore.
Liability undischarged is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander
John Alexander

Title Operations Manager

Date 12/15/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

DEC 18 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side