Denny & Fust DEPUTY OIL & GASINSPECTOR PIT CLOSURE REPORT OK outsk

AUG 0 9 1999

MC ADAMS #4 Meter/Line ID - 74716

SITE DETAILS

Legals Twn: 27N Rng: 10W

NMOCD Hazard Ranking: 10

**Operator:** Dugan Productions

Sec: 34 Unit: N

Land Type: BLM

PREVIOUS ACTIVITIES

Site Assessment: Jan-95

Test Excavation: Feb-95

A test excavation was conducted on the pit and a soil sample was collected at 12 feet beneath ground surface (bgs). The headspace soil reading from the excavation bottom was 2 ppm. Soil analytical results were as follows: TPH (418.1) <20 mg/kg.

**CONCLUSIONS** 

The primary source, discharge to the pit, has been removed and the pit has been closed for over four years.

Groundwater was not encountered and an analytical soil sample, collected from below the pit, was below New Mexico Oil Conservation Division (NMOCD) standards for a pit with a hazard ranking of 10. Impact to groundwater is unlikely and no excavation of soils from the pit was required to meet closure standards. The pit was filled with clean fill dirt during final pit closure activities.

### RECOMMENDATIONS

• EPFS requests closure at this site.

**ATTACHMENT** 

Field Pit Assessment Form
Field Pit Remediation/Closure Form
Laboratory Analytical Results
Chain of Custody

DECENTED JUN 2 2 1999

OIL CON. DIV.



## FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 74716 Location: McADAMS #4  Operator #: Operator Name: Dogan P/L District: AngelPeak  Coordinates: Letter: Section J4 Township: 27 Range: 1D  Or					
SITE ASSESSMENT	NMOCD Zone:  (From NMOCD  (From NMOCD  Maps)  Inside  Outside  Outside  (2)  Noutside  (3)  Outside  (1)  Fee  (3)  Outside  (2)  Indian  Depth to Groundwater  Less Than 50 Feet (20 points)  (1)  50 Ft to 99 Ft (10 points)  (2)  Greater Than 100 Ft (0 points)  Wellhead Protection Area:  Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; is it less than 200 ft from a private domestic water source?  (1) YES (20 points)  Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points)  (1)  200 Ft to 1000 Ft (10 points)  (2)  Greater Than 1000 Ft (0 points)  (3)  Name of Surface Water Body  (Surface Water Body  (Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)  Distance to Nearest Ephemeral Stream  (1) < 100'(Navajo Pits Only)  (2)  TOTAL HAZARD RANKING SCORE:  O POINTS					
REMARKS	Remarks: Redline Book: Ourside Vulnerable Zone Topo: Ourside  [pit. Will close. Well P/A. Meter TD. Steel "arum" in center of pix  PUSH-IN					
	T					

	ORIGINAL PIT LOCATION  Original Pit : a) Degrees from North الحكة Footage from Wellhead المحاد b) Length : الحداد المحادة الم
ORIGINAL PIT LOCATION	Wellhead 155°
	Remarks: Pictures @ 1/04 hr 21-24 noll)
IARKS	
REMA	
	Completed By:
	Signature Date

## FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 747% Location: MCADAMS #4  Coordinates: Letter: N. Section 34 Township: 27 Range: 10  Or Latitude						
FIELD OBSERVATIONS	Sample Number(s):						
CLOSURE	Remediation Method:  Excavation						
REMARKS	Remarks: No line markers dus à Test hole and sansked. Closed fit.						
	Signature of Specialist: Kelly Padella (SP3191) 03/15/94						



# FIELD SERVICES LABORATORY ANALYTICAL REPORT

### PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

	SAMPLE	IDENTIFICA	TION			
	Field	ID		Lab ID		
SAMPLE NUMBER:	KP 4	١١٥	946	946658		
MTR CODE   SITE NAME:	74716		N/A			
SAMPLE DATE   TIME (Hrs):	2-9-95		08.3D			
SAMPLED BY:		N	I/A			
DATE OF TPH EXT.   ANAL.:	2/17/95		2/17/95			
DATE OF BTEX EXT.   ANAL.:	AL.: NIA		دم	NIA		
TYPE   DESCRIPTION:	∨ <b>6</b> -		-3000 4 47h	e soud and	ochun	
PARAMETER	RESULT	UNITS	DF	QUALIF	ERS M(g)	V(ml)
TPH (418.1)	<i>د</i> 20	MG/KG				
HEADSPACE PID	2	PPM				<del></del>
PERCENT SOLIDS	91.6	%				
	-	- TPH is by EPA Metho	od 418.1			



ATI I.D. 502381

February 23, 1995

El Paso Natural Gas Co. P. O. Box 4990 Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 02/17/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze non-aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA Method 8020 analyses were added on February 21, 1995 for samples 946659, 946660, 946661, 946662, 946663, 946664, 94666, 946667, 946668, 946669, 946680, 946682 per John Lambdin.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.

Project Manager

H. Mitchell Rubenstein, Ph.D. Laboratory Manager

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MR:jt

Enclosure



#### GENERAL CHEMISTRY RESULTS

CLIENT : EL PASO NATURAL GAS CO.

ATI I.D.

: 502381

PROJECT #

: 24324

DATE RECEIVED

: 02/17/95

PROJECT NAME

: PIT CLOSURE

DATE ANALYZED

: 02/17/95

PARAMETER	UNITS	01	02	03	04
PETROLEUM HYDROCARBONS, IR	MG/KG	<20	2400	1400	2100