

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

June 30, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Co. Mudge Federal

Well No. 5, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

O
Unit Letter

Sec. 33

T. 27N

R. 11W

NMPM,

Basin Dakota

Pool

San Juan

County. Date Spudded 5/30/61

Date Drilling Completed 6/10/61

Please indicate location:

Elevation 6228' GL Total Depth 6430 PBTD 6403

Top Oil/Gas Pay 6296 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6296-6306, 6312-16, 6318-24, 6328-34 w/3SPF

Open Hole _____ Depth _____ Casing Shoe 6402.77 Depth _____ Tubing 6324

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,596 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals acid, 60,000# sd & 68,000 Gals gelled wtr.

Casing _____ Tubing _____ Date first new _____
Press. 1800 Press. 1800 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4	201	150
4 1/2	6424	300
1 1/2	6324	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 10 1961, 19____

Southwest Production Company

Original signed By _____
Carl W. Smith

By: _____
(Signature)

OIL CONSERVATION COMMISSION

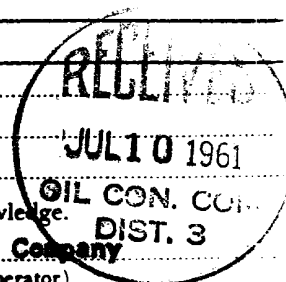
By: Original Signed Emery C. Arnold

Title: Production Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N.M.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
ADMINISTRATIVE OFFICE

NUMBER OF COPIES RELAYED

DATE

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL
GAS

PRODUCTION OFFICE

OPERATOR