

5-0805

1-JTH

1-16 Kendall

1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-076896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Judge Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-27N-11W

NEPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

DET DEVELOPMENT CO.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790/S 1450/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6228' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

- 1/29/70 Moved rig onto location, rigged up, removed well head. Rigged up BOP. Pulled 195 jts 1-1/2" J-35 non-upset tbg out of hole, picked up cast iron bridge plug & ran in hole on 2-3/8" tbg set @ 6006'. Circ. out drlg. mud on top of bridge plug, circ. 1 hr. Tested tbg to 1500#, held OK. PCH, picked up RTTS packer, WTH.
- 1/30/70 Set packer @ 4650', pressure tested csg below to 1000#, held OK. Worked packer up hole testing csg. Found hole in csg @ 3658', picked packer up & set @ 3472'. Squeezed w/200 sx reg + 2% calcium chloride followed w/200 sx reg. Neet. Pressured up to 700# w/packer clear of all cement. SI 1/2 hr. Pressured down to 500#, pumped 1/2 bbl. pressured up to 700#, SI 1 hr. Pressured up to 800#, released pressure, bled back 1/4 bbl. Pulled & layed down packer. WOC 16 hrs. WTH w/3-7/8" bit on 2-3/8" tbg, tagged top of cement @ 3590'. Pressure tested csg on top of cement 1000# for 15 min., held OK. Drilled solid cement to 3660', pressure tested csg 1000# for 15 min., held OK.
- 1/31/70 Tagged cast iron bridge plug @ 6006'. Drilled bridge plug in 17 min. CC to 6340', 6' below all csg perforations. PCH laying down 2-3/8" tbg. Ran 195 jts 1-1/2" tbg in hole w/bar collar 1 jt off bottom (total of 6314'), landed @ 6324'. Removed BOP, set well head. Rigged up to swab & swabbed 10 hrs.
- 2/1/70 Swabbed 12 hrs (total of 22 hrs swabbing), well kicked off - very weak. Well died in 2 hrs; re-ran swab, well kicked off. Released rig @ 4:00 AM 2-2-70.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. BAXTER

TITLE

Superintendent

DATE February 4, 1970

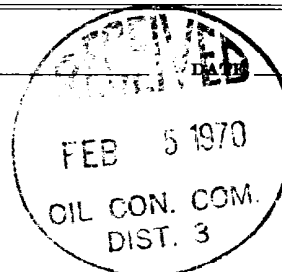
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.