

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Beta Development Company

3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' FSL & ^{1450'} ~~1050'~~ FEL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mudge Federal

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33 T-27N, R-11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO.
MAR 26 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6228' GR. E1.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History:

Spud 5-31-61

Set 213' 10-3/4" surface casing cemented w/150 sx.

Set 6424' 4 1/2" long string casing, cemented w/200 sx 50-50 posmix + 4% gel, followed w/100 sx neat (1 - stage)

Holes in 4 1/2" casing Jan. 1970 @ 3658' squeezed w/400 sx neat cement, drill out and test casing o.k.

More holes Dec. 1984 and died.

PROPOSAL:

Move in work over rig, pull and inspect 1 1/2" tubing stand in derrick, pick up 2-3/8" working string, set bridge plug in casing to protect Dakota formation. Find holes in casing squeeze w/350 sx 6% gel + 2% ca. cl. cement, W.O.C. 16-18 hrs. drill out and test all casing to 1500# if pressure holds o.k. pull bridge plug and put well back on production, if not re-squeeze.

RECEIVED

APR 10 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bayler

TITLE Superintendent

DATE March 25, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

APPROVED

APR 09 1986

For AREA MANAGER

*See Instructions on Reverse Side

NMOCC