

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Company	8. FARM OR LEASE NAME Mudge Federal
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL & 1450' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-27N, R-11W
15. ELEVATIONS (Show whether on, or off, or in) 6228' GR	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P & A

7-22-86 Set cement retainer @ 6143' swab 2" tubing on & off 90 days, (no gas) Dakota formation; damaged beyond repair from water out of holes in csg above.

Proposal: Pump 50 sx cement Class "B" thru retainer @ 6134' into csg. perforation (6296-6334).

Spot 35 sx class "B" cement 5400-5010 35 sx inside 4½" csg = 390 ft. plug free point and pull all recoverable 4½" csg.

Spot 50 sx 50' in and 50' out of csg. stub.

100' plug 3347-3247 or if csg. in place perf 2 holes @ 3347' & sq. 35 sx

100' plug 2660-2560 or if csg. in place perf 2 holes @ 2560 & sq. 35 sx

100' plug 1792-1692 or if csg in place perf 2 holes @ 1692 and sq 35 sx

100' plug 1560-1460 or if csg in place perf 2 holes @ 1460 & sq. 35 sx

160' plug 780-620 or if csg in place perf 2 holes @ 630' & sq 70 sx

110' plug 263-153 or if csg in place perf 2 holes @ 636 & sq. 50 sx

50' plug 50' - surface install dry hole marker, level and clean up

location, re-seed as directed.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bay

TITLE Superintendent

DATE Nov. 12, 1986

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side