

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

May 1, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. R. Weaver McAdams, Well No. 2, in S. E. 1/4 S. E. 1/4,
(Company or Operator) (Lease)

P, Sec. 34, T. 27N, R. 10W, NMPM, Undesignated Pool
Unit Letter

San Juan

County. Date Spudded. 2-12-58 Date Drilling Completed 4-10-58
Elevation 6653 D F Total Depth 7038 PBD 6974

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	x P

Top Oil/Gas Pay 6188 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations
Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 9000 MCF/Day; Hours flowed 24 Choke Size 2"

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	202	200
7 5/8	5025	98
5 1/2	7032	150
2 7/8	6846	

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Natural

Casing Tubing Date first new oil run to tanks W. O. Pipeline
Press. 1310

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Products Company

Remarks: The well made an estimated 2 bbls. of 54 degree gravity distillate per hour from the Gallup formation. (Dual Completion)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 2 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

W. R. Weaver
(Company or Operator)

By: Jay J. Harris (Signature)

Title: Geologist

Send Communications regarding well to:

Name: A. N. Brown, Room 337
U. S. National Bank Building
Address: Denver 2, Colorado

MAY 2 1958

OIL CON. COM.
DIST. 3