

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

..... May 1, 1958 .....  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. R. Weaver McAdams Well No. 2, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
P Sec. 34, T. 27N, R. 10W, NMPM, Undesignated Pool  
Unit Letter

San Juan County. Date Spudded 2-12-58 Date Drilling Completed 4-10-58  
Elevation 6653 DF Total Depth 7038 PBD 6974  
Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6878 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6879-6922, 6942-6952, 6961-6969

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7032 Depth \_\_\_\_\_ Tubing 6846

OIL WELL TEST -

Natural Prod. Test: No Test bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>10 3/4</u>	<u>202</u>	<u>200</u>
<u>7 5/8</u>	<u>5025</u>	<u>98</u>
<u>5 1/2</u>	<u>7032</u>	<u>150</u>
<u>2 7/8</u>	<u>6846</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5500 MCF/Day; Hours flowed 24

Choke Size 2 1/2 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 800 bbls oil and 10,000 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date First Test \_\_\_\_\_

Press. 1875 oil run to tanks W. O. Pipeline

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Products Company

Remarks: Well made 3 bbls. of Distillate per hour while testing 57 degrees gravity. (Dual Completion.)

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: May 2 1958, 19.....

W. R. Weaver  
(Company or Operator)  
By: Jay J. Harris  
(Signature)  
Title: Geologist  
Send Communications regarding well to:

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_  
Supervisor, Dist. # 5

Title: \_\_\_\_\_

Name A. N. Brown, Room 337  
U. S. National Bank Building  
Address Denver 2, Colorado

