

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

State 33

(Company or Operator)

(Lease)

Well No. 33, in SE ¼ of SW ¼, of Sec. 32, T. 27N, R. 9W, NMPM.

Basin Dakota

Pool.....San Juan

County.

Well is 1190 feet from South line and 1650 feet from West line

of Section 32 If State Land the Oil and Gas Lease No. is E-1010-1

Drilling Commenced 9-16, 19 64 Drilling was Completed 10-1, 19 64

Name of Drilling Contractor Circle "A" Drilling Company

Address 340 Denver Hilton Building, Denver, Colorado 80202

Elevation above sea level at Top of Tubing Head.....6515 OR; 6524 DF..... The information given is to be kept confidential until
..... 19.....

No. 1, from 2308 to 2316 (Gas) No. 4, from _____ to _____

No. 2, from 6686 to 6730 (Gas). No. 5, from _____ to _____

No. 3, from 6780 to 6812 (Gas) No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2. from to feet.

No. 3. from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	287.88	Baker		-	Surface
4-1/2"	10.5	New	6920.38	Baker		6686-6710	Production
						6724-6730	Production
						6780-6812	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8	303.14 KB	200 sx	Circulated		
7-7/8"	4-1/2	6932.13 KB	924 sx	Stage		

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 OIL CON. COM.
 DIST. 3

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stage #1: Perforated Dakota formation w/4 jets per foot from 6783'-6812 & fracd w/60,000 gals treated water & 40,000# sand spearheaded w/250 gals HCL; Dropped 90 sealer balls.

Stage #2: Perforated w/4 jets per foot from 6686'-6710 & 6724'-6730 & fraced w/60,000 gals treated water & 40,000# sand spearheaded w/250 gals HCL.

Result of Production Stimulation.....Completion gauge (both zones) 5797 MCF 3/4" ck. 7260 MCF. CAOF.

Month Closed Out 6850

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 6942 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Waiting on connection, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was 5797 M.C.F. plus Unknown barrels of
liquid Hydrocarbon. Shut in Pressure 2015 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	1500
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	2308
T. 7 Rivers	T. McKee	T. Menefee	3935
T. Queen	T. Ellenburger	T. Point Lookout	4630
T. Grayburg	T. Gr. Wash.	T. Mancos	4905
T. San Andres	T. Granite	T. Dakota	6783
T. Glorieta	T.	T. Morrison	6920
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1500	1500	Tertiary-undifferentiated				
1500	2308	808	Kirtland-Fruitland				
2308	2316	8	Pictured Cliffs				
2316	3828	1512	Louis Shale				
3828	4905	1077	Mesoverte-undifferentiated				
4905	6612	1707	Mancos				
6612	6660	48	Crownhorn				
6660	6783	123	Graneros				
6783	6920	137	Dakota				
6920	TD	22	Morrison				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 4, 1964 (Date)
Company or Operator Hubco Petroleum Corporation Address P. O. Box 1419
Name Mendell Stule Position or Title Area Geologist