Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

K.	•	O IDA	NOF	OUI OIL	ANU NA	I URAL GA	40				
Operator MESA OPERATING LIMITED PARTNERSHIP							Well API No. 30-045-06/18				
Address P.O. BOX 2009, AMARI	LLO TE	XAS 79	9189						J J 1/10		
Reason(s) for Filing (Check proper box)					Oth	et (Please expla	zin)				
New Well	(Change in	Transp	porter of:	<u> </u>	(,				
Recompletion	Oil		Dry G	ias 🔲	T. C. C.		7/01	100		•	
Change in Operator	Casinghead	Gas 🔲	Conde	mate 🔯	Effec	tive Dat	e: //01	./90			
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL											
STATE COM AI Well No. Pool Name, Includi					-			Kind of Lease No. State, Foderal or Fee E1010-1			
Location N	11	00		COL		-	· • •		111010		
Unit Letter	: 1190 Feet From The SOUT				I Lin	e and16	6·50 Fe	Feet From The WEST Line			
Section 32 Township	, 2	7N	Range	9W	,N	мрм,	SAN J	UAN		County	
II. DESIGNATION OF TRANS				ND NATU						· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil GIANT REFINING CO.		or Conden	F	\square	i '	e address to wi	• • •				
Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS CO.					P.O. BOX 12999, SCOTTSDALE, AZ 85267 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998						
If well produces oil or liquids, give location of tanks.	Acation of tenks					y connected?	When	17			
If this production is commingled with that i	rom any othe	32 or lease or	2 pool. 8		YES	her		10-9-6	54		
IV. COMPLETION DATA			F, 6								
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.				· •••	Total Depth		<u>I </u>	P.B.T.D.	1	<u>. </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas		Tubing Depth				
Perforations					<u> </u>			Depth Casing Shoe			
								<u> </u>	-		
TUBING. CASING AND					CEMENTI						
HOLE SIZE	CASING & TUBING SIZE				<u> </u>	DEPTH SET		SACKS CEMENT			
	 			· · · · · · · · · · · · · · · · · · ·	-		 =				
V. TEST DATA AND REQUES	T FOR A	HOW	ADII	<u> </u>							
OIL WELL (Test must be after r					he equal to a	exceed top all	owable for this	denth or he	for full 24 hou	ere)	
Date First New Oil Run To Tank	Date of Tes		0)	- CH G/43 //451		lethod (Flow, p			jor ji <u>ii. 24 1102</u>		
Length of Test	Tubing Pressure				Casing Press	ure 1	G E I	Choke \$12			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- Mer	·		
					<u> </u>	SE	P1910	10		 .	
GAS WELL Actual Prod. Test - MCF/D	II agail aga	Ford		 	Inc. A	OIL	CON.	DIV.	A		
FAMILY FOR THE - MCI/D	Length of Test				Bbis. Conde	asse/MMCF	DIST:-9	8 Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE	1						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP 1 9 1990						
Chall Y	MCA	00			Date	e Approve	#a		1		
Signature .	///	<u>u</u>	-		By_		3.1) Q	non		
Carolyn L. McKee, R Printed Name 7/1/90		-	Title		Title		SUPER	ISOR DI	STRICT	<i>†</i> 3	
7/1/90 Date	(806)		000 ephone	No.							
		4 641	-p~								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Senarate Form C-104 must be filed for each pool in multiply completed wells

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