

A 10x10 grid with an 'X' in the 6th column and 6th row.

LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079232
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 927, Farmington, New Mexico
Lessor or Tract BoJack Field No. Blanco P.C. State New Mexico
Well No. 6-C Sec. 31 T. 27N R. 8W Meridian NBM County San Juan
Location 1650 ft. N. of S Line and 1560 ft. Box W. of E Line of Section 31 Elevation 6119'
(Describe Point relative to sec. level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 3, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- May 26, 19 56 Finished drilling ----- May 30, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1924 to 2058 (-) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4#	P.E.	S.W.	121'	Howco				Surface
5 1/2"	15.50#	8 RD	J-55	2074'	Baker				Mod. Cas.
1 1/4"	2.3#	RD	Orbit	1973'					Prod. Tho.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	133'	100	Circulated		
5-1/2"	208'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 20.4 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----~~6-17-56~~-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,500,000 4.0 Gallons gasoline per 1,000 cu. ft. of gas 2.792 MCF/D

Rock pressure, lbs. per sq. in. -----792----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1080	1080	Tan to gry cr-grn ss interbedded w/gry sh.
1080	1276	196	Ojo Alamo ss. White cr-grn s.
1276	1755	479	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1755	1984	229	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
1984	2058	74	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2058	2084	26	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

