Form 3160-5 (June 1990)

12.

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31 1993

Lease Designation and Serial No. Sf-079232

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals
CUDMIT IN TRIDI ICATE

7.	If Unit	or CA.	Agreement	Designation

SUBMIT IN TRIFLICATE	A ST
. Type of Well	
Oil Sas Other	8. Well Name and No.
. Name of Operator	Bolack C 6
Amoco Production Company Attn: John Hampton	9. API Well No.
. Address and Telephone No.	30 045 06121
P.O. Box 800, Denver, Colorado 80201	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	So. Blanco -PC
	11. County or Parish, State
1650' FSL, 1560' FEL, Sec. 31, T27N-R8W	San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Abandonment :	Change of Plans	
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing  X other Temporary Abandonment	Conversion to Injection  Dispose Water	
	91	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to temporarily abandon the subject well. See attached procedure:

> SEP2 4 1992 OIL CON. DIV.]

If you have any questions please call Julie Acevedo at 303-830-6003.

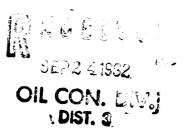
OCT 0 1 1993 -THIS APPROVAL EXPIRES

Signed And Amelina (Acceptance)	Tide Sr. Staff Admin. Supv.	Date 9-(5, 92)
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Tide	9EP AZ 1992 AREA MANAGER

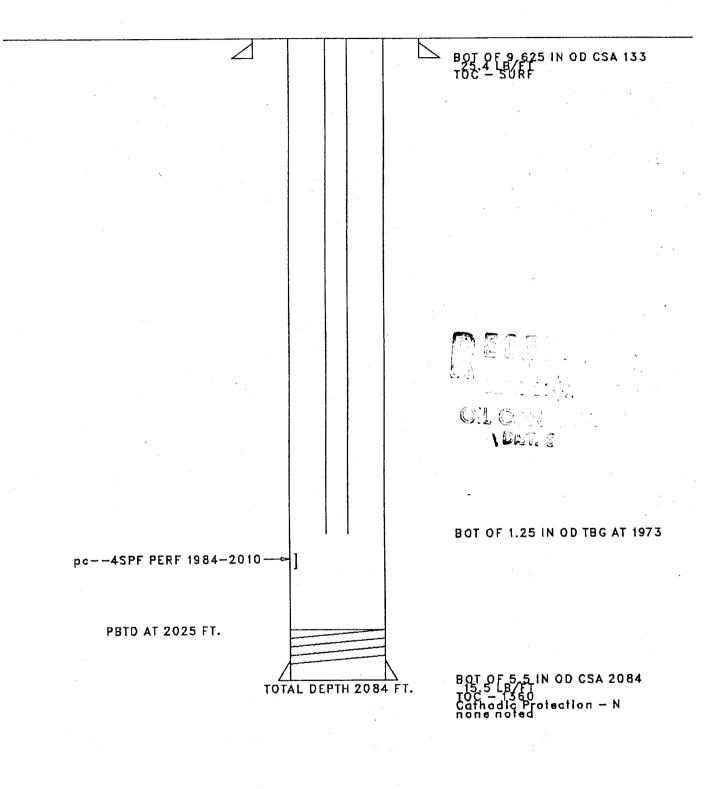
or representations as to any matter within its litrisdiction. NMOCD

## TXA Procedures Bolack C LS #6

- 1. Test location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with water.
- POOH with 1 1/4" tbg. RIH with RBP and tbg. Set RBP at 1934'.
   Pull out of RBP and spot 25 sx cement on top.
- 4. Test casing integrity to 1000#. Roll hole with pkr fluid. (water and 1 gal anhib).
- 5. Rehabilitate surface according to BLM or state requirements for TXA.



BOLACK C LS 006 1195 Location — 31J— 27N— 8W SINGLE pc Orig.Completion — 6/56 Last File Update — 1/89 by BCB



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