

A 10x10 grid with an 'x' mark in the 3rd column and 3rd row from the bottom-left corner.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE _____
SERIAL NUMBER 078858
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 - Farmington, New Mexico
Lessor or Tract Sullivan Field Wildcat State New Mexico
Well No. 1-F Sec. 32 T. 27N R. 12W Meridian N.M.P.M. County San Juan
Location 1090 ft. N. of S. Line and 575 ft. E. of W. Line of Section 32 Elevation 5087'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 28, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date

Commenced drilling -----1-27-----, 19--57 Finished drilling -----2-11-----, 19--57

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4630 to 5065 (041) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	P.E.	S.W.	161'	Howco				surface
7-5/8"	26.4	8 RA.	J-55	395'	Baker				Prod. egg
5-1/2"	25.5	8 RA.	J-55	416'	Howco				Prod. egg
2"	4.7	8 RA.	J-55	4998'	Howco				Prod. tbgs

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	173'	125	circulated		
7-5/8"	3967'	250	single stage		
5-1/2"	3898-5065'	300	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

Bairderson LC-8 Hookwell packer © 4692.60

SHOOTING RECORD

[illegible]

TOOLS USED

TOOLS USED

Rotary tools were used from	0	feet to	3967	feet, and from	3967	feet to	5065	feet
Cable tools were used from		feet to		feet, and from		feet to		feet

DATES

-----2-20-----, 1957----- Put to producing -----, 19-----

The production for the first 24 hours was 525 barrels of fluid of which 100% was oil; %
emulsion: % water; and % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 415,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	910	910	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
910	1178	268	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
1178	1315	137	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
1315	2025	710	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
2025	3643	1618	Mesa Verde. Gry, fine-grn, dense sil ss. carb sh & coal.
3643	3930	287	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
3930	4630	700	Mancos formation. Gry carb sh.
4630	5065	435	Gallup form. Lt gry to brn calc carb micac glauco very fine grn ss w/irreg. interbed.sh.

