NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLIGATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

December 15, 1953 Paraington, N.M. (Date) (Date) (Date) (Date) (Date) (Date) (Date) (Date) (Place) Following is a report on the work done and the results obtained under the heading noted above at the El Faco Hatural Cas Company (Company or Operator) (Company or Operator) (Contractor) (Contract		Indicate Nature of Report by Checking Bo	elow	
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Conlay Cox Well No. in the 1/4 of Sec. T. R. NMPM. Pool, San Juan County. The Dates of this work were as follows: Notice of intention to do the work (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the work (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) submitted on Form C-102 on Cross out incorrect words: and approval of the proposed plan (was) (was not) su	· · · · · · · · · · · · · · · · · · ·	•	***************************************	
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