

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
SEP - 6 1996

API # (assigned by OCD)
30-045-06123

5. Lease Number

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

6. State Oil&Gas Lease #
E-3149-20

7. Lease Name/Unit Name

Brookhaven Com E

8. Well No.

6

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. Pool Name or Wildcat
So Blanco Pic.Cliffs

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 990' FEL, Sec.36, T-27-N, R-8-W, NMPM, San Juan County

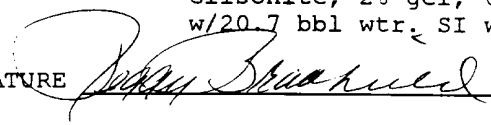
10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Stimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 8-13-96 MIRU. ND WH. Release pkr. TOOH w/pkr. NU BOP. TOOH w/2 7/8" tbg. TIH w/RBP & pkr, set RBP @ 2074'. PT RBP & pkr to 750 psi @ 1212-2074', OK. TOOH w/pkr. SDON.
- 8-14-96 TIH w/FB pkr, PT csg. Isolated hole in 5 1/2" csg @ 1060-1110'. Dump 2 sx sd on RBP. Reset pkr @ 780'. Pump 400 sx Class "G" cmt w/2% calcium chloride, 0.25 pps Flocele. No cmt to surface. Release pkr. Reverse out 5 bbl cmt. TOOH w/pkr. Sqz to 1000 psi. WOC. SDON.
- 8-15-96 (Verbal approval to change plans from Ernie Busch, OCD). TIH, tag TOC @ 780'. Drill cmt @ 780-1140'. TOOH. SDON.
- 8-16-96 PT csg to 200 psi, OK. Ran CBL-CCL-GR @ 0-2074', TOC @ 427'. TIH, blow well & CO. Latch RBP @ 2074', TOOH. (Verbal approval to change plans from Ernie Busch, OCD). TIH w/CIBP, set @ 2020'. Set pkr @ 62'. PT CIBP to 200 psi, OK. Perf 2 sqz holes @ 300'. Set pkr @ 100'. Establish circ. Pump 200 sx Class "B" cmt. Circ 15 bbl cmt to surface. Sqz to 1000 psi.
- 8-17-96 Release pkr, TOOH. TIH, tag TOC @ 125'. Drill cmt @ 125-320'. TIH, tag CIBP @ 2020'. TOOH. SD for Sunday.
- 8-19-96 TIH w/whipstock & starter mill. Set whipstock on CIBP @ 2017'. Blow well & CO. Mill @ 2005-2006'. TOOH. TIH w/window mill, mill @ 2005-2008'. SDON.
- 8-20-96 Mill @ 2005-2014' (drilled 3' of formation). TOOH. TIH, mill on 5 1/2" csg. Window @ 2005-2011'. SDON.
- 8-21-96 TOOH. TIH w/bit. Drill @ 2014-2340'. SDON.
- 8-22-96 TOOH. TIH w/75 jts 3 1/2" 9.2# J-55 10RD NUE csg, set @ 2329'. Pump 10 bbl chemical wash, 5 bbl wtr ahead. Cmtd w/250 sx Class "B" 50/50 poz w/6.5 pps Gilsonite, 2% gel, 0.3% CFR-3, 0.4% Halad 344, 3% Kcl (335 cu.ft.). Displaced w/20.7 bbl wtr. SI w/700 psi. Circ 15 bbl cmt to surface. WOC. SDON.

Continued on back

SIGNATURE  Regulatory Administrator September 4, 1996

(This space for State Use)

Approved By  Title DEPUTY OIL & GAS INSPECTOR, DIST. # Date SEP - 6 1996

8-23-96 TIH w/mill, tag TOC @ 1896'. Drill cmt @ 1896-2045'. SDON.
8-24-96 Drill cmt @ 2045-2088'. SDON.
8-25-96 Drill cmt @ 2088-2326'. PT to 1500 psi, OK. TOOH. SDON.
8-26-96 TIH, ran GSL @ 1800-2324'. Ran CCL @ 0-2324'. TOOH. Perf Pictured Cliffs @
2143, 2152, 2159, 2170, 2180, 2189, 2194, 2203, 2212, 2218, 2227, 2234,
2240, 2246, 2256, 2265, 2270' w/17 0.27" diameter holes total. Acidize
w/2000 gal 15% Hcl. TOOH. SDON.
8-27-96 Frac Pictured Cliffs w/731,430 SCF N2, 390 bbl 30# linear gel, 80,000#
20/40 Arizona sd. SI for gel break. CO after frac. SDON.
8-28/31-96 Blow well & CO.
9-1/2-96 Blow well & CO.
9-3-96 Blow well & CO. TOOH. TIH, ran after frac log @ 1800-2326'. TOOH. TIH w/67
jts 1 1/2" 2.4# J-55 tbg, landed @ 2155'. ND BOP. NU WH. RD. Rig released.