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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11125-49	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Brookhaven Com C
3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> <u>1700</u> FEET FROM THE <u>south</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>27N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat So. Blanco P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 6225' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Replaced tubing to help solve water problems.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-78

Pulled 112 joints 1", 1.68#, L.P. (2346') replaced wellhead and ran 76 joints 2 3/8", 4.7#, J-55 tubing (2354'), set @2364'. Tubing was run with a 30' perforated joint and bull plugged on bottom and a Baker Model EGJ retrievable packer set @2258'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Murphy TITLE Production Engineer DATE 3-22-78

APPROVED BY A. R. Kendrick TITLE SUPERVISOR DIST. #2 DATE

CONDITIONS OF APPROVAL, IF ANY: