

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
SEP 06 1985
OIL CON. DIV.
DIST. 3

I. Operator
Tenneco Oil Company - WRMD

Address
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	Well name
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner: El Paso Natural Gas Company, P. O. Box 4990, Farmington, NM 87499

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cuccia Com LS	Well No. 1	Pool Name, including Formation So. Blanco Ext. P.C.	Kind of Lease State, Federal or Fee State	Lease No. E-7592-2
Location Unit Letter I : 1700 Feet From The South Line and 800 Feet From The East Line of Section 32 Township 27N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit I Sec. 32 Twp. 27N Rge. 8W	Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Scott M. Lunny
(Signature)

Sr. Regulatory Analyst

SEP 1 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED

SEP 06 1985

BY

TITLE

SUPERVISOR DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)									

Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (D.F., R.K.B., R.T., C.R., etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations		Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (Pilot, back pr.)		Tubing Pressure (Shot-Ln)		Casing Pressure (Shot-Ln)	
				Choke Size	
				Gravity of Condensate	