STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SEP 1 1985

(Date)

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TRANSPURIER	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P.O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FILE				SANT	A FE. NEV	N MEXICO	87501				
U.S.G.S.					,						
LAND OFFICE	_										
TRANSPORTER GAS	_			REQU	JEST FO	R ALLOV	/ABLE				
OPERATOR	<u>-</u>					ND		(חו	ECE	n	
PRORATION OFFICE	-	ΔΙΙΤ	HORIZ	ATION TO		–	AND NATUR	RAI GAR		1 V 15 1	
	→	7011	IONZ	AIION IO	INAINO	OIII OIL	AND NATOR	"" ~ MI	(, n (2)	}
1.									000		[[
Operator		D-4-54	AD.						SEP 06	1985 💆	
Tenneco Oil Compa	ny L a	+ WKF	110								
Address								U	IL CON.	DIV	
P. O. Box 3249, E	inglewoo	id, CC	90	155					DICT -	UIV	
Reason(s) for filing (Check proper bo	(x)						Other (Please ex	plain)	- 0151. 3	 	
$\overline{}$	Change in Trans	sporter of	C.								
Recompletion	ان ⊝			Dry G	as						
Change in Ownership	Casinghe	ad Gas		Cond	lensate		Well N	lame			
			-								
If change of ownership give name	El	Paso	Natu	ral Gas	. P.O.	Box 4	990. Farm	ington.	NM 87499		
and address of previous owner								,			
II. DESCRIPTION OF WELL	. AND LEA	NSE Well	No.	Pool Name, Inc	aludina Farm	otion	 	Kind of Lease			Lease No.
Lease Name		vveii		_	_			State, Federa		,	Lease No.
Bolack C LS			8	So. Bl	.anco-P	C				8F	079232
Location						•					
I	. 17	17			S			1172		. E	
Unit Letter	_ : 			Feet From The			Line and		Feet From Tr	ne	
2.2				0.7781						_	
Line of Section 33		Township	,	27N		Range	8M		ммрм. San I	Juan	County
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATURA	AL GAS						
Name of Authorized Transporter of Oil	_ or Conder	nsate 💢		-		Address (G	ive address to whic	h approved cop	y of this form is to be	e sent)	
Conoco Inc. Surfa	ce Tran	sport	atio	n		p	O Box 46	O Hobb	s, NM 8824	10	
Name of Authorized Transporter of Ca						Address (G	ive address to which	h approved cop	y of this form is to be	e senti	
	-	_ O. D.,	aus – X						-		
El Paso Natural G						Р.	O. Box 49	<u>90, Far</u>	mington, N	<u>IM 87499</u>	
	Un	nit	Sec.	Twp.	Rge.	Is gas actu	ally connected?		When		
If well produces oil or liquids, give location of tanks.	1	1	33	27N	8W		Yes	į			
<u> </u>			L		1	J		I			
If this production is commingled with the	at from any other	er lease or	pool, give	e commingling	order number	·———		-			
NOTE: Complete Parts IV	and V on s	ovorco	cide if	necessan	,						
NOTE. Complete Paris IV	ina v on re	SVEI SE	Side II	necessary	,						
							_				
VI. CERTIFICATE OF COM	PLIANCE						C	OIL CONSE	RVATION DIV	ISION - F) (1 C 10C
I hereby certify that the rules and regu	lations of the C	Oil Conser	vation Div	vision have be	en complied	APPRO	VEB		/	<u> JEr</u>	, 18/ 0 13C
with and that the information given is	true and comp	piete to th	e best of	my knowledge	e and belief.		5				•
•						BY _	Draw	$k \cup J \cdot \bigcup_{i=1}^{n}$	Lawa /		
// .1	•							_	7		
Vol- MI						TITLE				SUPERVIS	SOR DISTRICT
180 ///21	m					11					
- M - 111.1000	<u> </u>				 	II .	rm is to be filed in	•			
	(Signature	e)							wly drilled or deepe		
Sr. Regulatory Ana	lyst					panied by	a tabulation of the	e deviation test	s taken on the well i	n accordance w	ith RULE 111.

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Testing Method (pilot, back pr.)	Тирлид Ргезавиге (Shut-In)	Osaing Pressure (Shut-in)	Choke Size
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
GAS WELL			
Actual Prod. During Test	.eld8 - IrO	Water - Bbis.	Gas - MCF
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks	teat to sted	Producing Method (Flow. pump. gas lift, etc.)	
V. TEST DATA AND REQUES	OB ALLOWABLE OIL WELL	(Test must be after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allowable for this
HOFE SIZE	CASING & TUBING SIZE	T38 HT930	SACKS CEMENT
	тивіиє, скзіиє, кі	О СЕМЕИТІИЙ ВЕСОВВ	
Perforations			Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Total Depth	.0.7.8.9
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res.v.
IV. COMPLETION DATA			