

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

Attention:  
WAYNE BRANAM, RM 1220

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1717FSL 1172FEL Sec. 33 T 27N R 8W UNIT I

5. Lease Designation and Serial No.

SF-079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOLACK C LS #8

9. API Well No.

3004506126

10. Field and Pool, or Exploratory Area

BLANCO SOUTH(PIC CLIFF)

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PROPOSES TO PLUG AND ABANDON THIS WELL PER THE ATTACHED PROCEDURES.

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

BUSINESS ANALYST

Date

08-17-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

DISTRICT MANAGER

RECEIVED  
OIL CON. DIV.  
DIST. 3  
AUG 19 11:26  
070 FRACTURING, NM

PXA Procedures  
Bolack C LS #8

1. Check location for anchors. Install if necessary. Test anchors.
  2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
  3. POOH with 1 1/4" tbg. RIH with 2 3/8" workstring and cement retainer. Set retainer at 2900'. Test casing integrity to 500#. Squeeze perfs at 2950' to 2962' with 23.697 cuft cement. Pull out of retainer and spot cement plug to 2630' with 54.108 cuft cement.
  4. RIH with perf gun and shoot squeeze holes at 2150' and attempt to circulate to surface. If unable to circulate RIH with cement retainer, set retainer 50' above squeeze holes and again attempt to circulate to surface. Pull out of retainer and fill hole with 430.86 cuft cement to surface.
  5. In unable to circulate be sure the following formations are cover 100' inside and outside casing: Ojo Alamo 2098', Nacimiento 957' and 181' to surface.
  6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
  7. Turn over to John Schwartz for reclamation.
  8. Rehabilitate location according to BLM or state requirements.
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BOLACK C LS 008 1197  
Location - 331- 27N- 8W  
SINGLE pc  
Orig.Completion - 10/56  
Last File Update - 1/89 by BCB

NACIMIENTO 957'  
Ojo alamo 2098  
KIRILAND 2280  
Fruitland 2688

BOI OF 9.625 IN OD CSA 131  
25.4 LB/FT  
TOC - SURF

pc--6SPF PERF 2950-2962 ]

BOT OF 1.25 IN OD TBG AT 2952

PBTD AT 2988 FT.

TOTAL DEPTH 3037 FT.

BOI OF 5.5 IN OD CSA 3037  
15.5 LB/FT  
TOC - 2230