State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

·	TOT	RANSPORT OIL	L AND NATURAL GAS	Well API No.		
Operator AMOCO PRODUCTION COMPA			450612700			
P.O. BOX 800, DENVER,	COLORADO 8	0201				
(cason(s) for Filing (Check proper box)		,	Other (Please explain	1)		
New Well		ge in Transporter of:				
Recompletion	Oil	Dry Gas				
hange in Operator	Cashghead Gas					
change of operator give name address of previous operator						
I. DESCRIPTION OF WELL	AND LEASE		E- Francisco	Kind of Lease	Lease No.	
BOLACK C LS	Well 1	5 BLANCO ME	ting Formation SAVERDE (PRORATED	GASState, Federal or Fee		
Ocation L Unit Letter	1800	Feet From The _	FSL 118	Feet From The	FWL Line	
33 Section Towns	27N	8W Range	, NMPM,	SAN JUAN	County	
II. DESIGNATION OF TRA	NSPORTER O	F OIL AND NAT	URAL GAS			
lame of Authorized Transporter of Oil	or C	ondensate	Addition (OTHE BEST 23 TO NA			
MERIDIAN OIL INC.			3535 EAST 30TH S Address (Give address to whi	STREET, FARMINGT	ON, NM 87401	
lame of Authorized Transporter of Casi		or Dry Gas	· •			
EL PASO NATURAL GAS C		Twp. Rg	P.O. BOX 1492, 1 e. Is gas actually connected?	When ?	1.10	
f well produces oil or liquids, ive location of tanks.	Unit Sec.	i _i		i		
this production is commingled with the	it from any other lea	se or pool, give commir	gling order number:			
V. COMPLETION DATA	loit	Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completio		i	_11	<u> </u>		
Date Spudded	Date Compl. Re	ady to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	, RKB, RI, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth		
Perforations				Depth Casing Shoe		
			D CELEBREING DECADE	BERNE TO	. <u></u>	
		ING, CASING AN	D CEMENTING ECON	PE 1 1 11	ACKS CEMENT	
HOLE SIZE	CASING	& TUBING SIZE	Total			
			- μμ Δυ	JG2 3 1990		
	_			TON DIV.		
			Oil	OIL CON. DIV.		
V. TEST DATA AND REQU	EST FOR ALL	OWABLE	in the second on all	DIST. 3	or full 24 hours.)	
() IL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	olwne of load oil and m	Producing Method (Flow, pr	ump, gas lift, etc.)		
			Casing Pressure	Choke Size		
Length of Test	Tubing Pressur	<u> </u>		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- McI		
GAS WELL			Bbis. Condensate/MMCF	Gravity of C	ondensate	
Actual Prod. Test - MCI/D	Length of Test		Bois. Condensate/MMCP	Glavity of C		
lesting Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)	Casing Pressure (Shul-in)	Choke Size		
VI. OPERATOR CERTIF	ICATE OF C	OMPLIANCE	011 001	NSERVATION	DIVISION	
I heraby certify that the rules and fi	egulations of the Oil	Conservation		NOCHVALION	DIVIDION	
Division have been complied with is true and corapplete to the best of	and that the informa	ion given above	Date Approvi	Date Approved AUG 2 3 1990		
11/1/1/	,		Dato Applove		1	
Signature U. Liberton Ct	a E E Admin	Supervisor	- By	By Supervisor DISTRICT #3		
Printed Name Title			Title	SUPERVISOR		
July 5, 1990		303=830=4280 Telephone No.	-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.