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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-11993</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>Huerfanito Unit</b>
3. Address of Operator	8. Farm or Lease Name
<b>Box 990, Farmington, New Mexico</b>	<b>Huerfanito Unit</b>
4. Location of Well	9. Well No.
UNIT LETTER <b>1750</b> FEET FROM THE <b>South</b> LINE AND <b>1090</b> FEET FROM	<b>86 (MD)</b>
THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>27N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat
	<b>Blanco M.V. &amp; Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>6213' GL, 6223'DF</b>	<b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1-03.

On 6-13-65 total depth 6700'. Ran 179 joints 5 1/2" 17# & 15.5# J-55 casing (6387.54') and 7 joints 7", 32#, J-55 casing (300'), total of (6687.54') set at 6699.54'. Stage collars at 4494' and 2156', float collar at 6671'. Cemented first stage w/450 sacks 1:1 Pozmix and Class "A" cement, 1/4# Flocele/sk., 2% calcium chloride, preceded w/GP-100.

Second stage w/350 sacks 1:1 Pozmix and Class "C" cement, 1/8# Flocele/sk., 2% calcium chloride.

Third Stage w/100 sacks 1:1 Pozmix and Class "C" cement, 1/4 cu. ft. Strata-Crete "6"/sk.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OR G'NAL SIGNED E. S. OBERLY TITLE Petroleum Engineer DATE 6-15-65

APPROVED BY Neal Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE JUN 21 1965

CONDITIONS OF APPROVAL, IF ANY: