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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1199-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

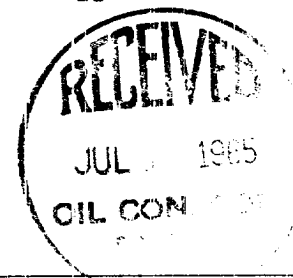
1. CIL WELL ☐ GAS WELL ☒ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
El Paso Natural Gas Company		Huerfanito Unit
3. Address of Operator		9. Well No.
Box 990, Farmington, New Mexico		86 (MD)
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1750</u> FEET FROM THE <u>South</u> LINE AND <u>1090</u> FEET FROM		Blanco M.V., East Dak.
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>27N</u> RANGE <u>9W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6213'GL, 6223'DF		San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Perf. & Sand-water Frac</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 6-29-65 Perf. Dakota 6569-77', 6517-25', 6489-97', 6423-31' w/2 SDJ/ft. Spotted 500 gallons 7 1/2% acetic acid across Dakota perforations, fraced w/50,148 gallons water, 1% potassium chloride, 3# FR-2/1000 gal, 40,000# 20/40 sand. Max. pr. 4000#, BDP 3400#, tr. pr. 2350-2700-3000#. Flush w/7350 gallons (1000 gallons 7 1/2% acetic acid in flush to cover Mesa Verde perfs). Bropped 3 sets of 16 balls each. I.R. 57 BPM. ISIP 1400#, 5 Min. 1000#.

Set bridge plug at 4450', perf. Mesa Verde 4416-24', 4398-4406', 4354-4362' w/2 SDJ/ft. Fraced w/41,874 gallons water, 3# FR-2/1000 gallons, 40,000# 20/40 sand, Max. pr. 4000#, IDP 1300#, tr. pr. 1900-2000-2200#. Flush w/5040 gallons. Dropped 2 sets of 16 balls each. I.R. 70 BPM. ISIP 1200#, 5 Min. 800#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED E. S. OBERLY TITLE Petroleum Engineer DATE 7-2-65

Original Signed Emery C. Arnold TITLE Supervisor Dist. #3 DATE JUL 6 1965

CONDITIONS OF APPROVAL, IF ANY: