

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate ^X Type of Lease	
State ☐	Fee ☐
55. State Oil & Gas Lease No.	

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Huerfano Unit	
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 86 (MD)	
3. Address of Operator Box 990, Farmington, New Mexico		10. Field and Pool, or Well Basin Blanco M.V. & Basin Dak.	
4. Location of Well L LOCATED 1750 FEET FROM THE South LINE AND 1090 FEET FROM		11. County San Juan	
TIE West LINE OR SEC. 36 TWP. 27N RGE. 9W NMPM			
15. Date Spudded 6-2-65	16. Date T.D. Reached 6-12-65	17. Date Compl. (Ready to Prod.) 7-2-65	18. Elevations (DE, RKB, RT, GR, etc.) 6213' CL, 6223' DF
20. Total Depth 6700	21. Plug Back T.D.	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0 - 6700
24. Producing Interval(s), of this completion -- Top, Bottom, Name 4354-4424 (Mesa Verde) 6423-6577 (Dakota)			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run LES, GAV, Temp. Survey			27. Was Well Cored
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
5 5/8"	32.30#	305	15"
7" & 5 1/2"	32; 17; 15.5#	6700	7 7/8"
			CEMENTING RECORD
			250 Sks.
			900 Sks.
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			1 1/4"
			2 3/8"
			DEPTH SET
			6555'
			DEPTH SET
			6555'
31. Perforation Record (Interval, size and number) 4354-62, 4356-4406, 4416-24 w/2 SPF; 6423-31, 6439-97, 6517-25, 6569-77 w/2 SPF. All shots w/SDJ in 4" carriers		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4354-4424 6423-6577' AMOUNT AND KIND OF MATERIAL USED 41,874 gal. wtr, 40,000# sand 50,148 gal. wtr, 40,000# sand 500 gal. acid	
33. PRODUCTION			
Date First Production Nov 7-26-65 Dak 7-19-65	Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil -- Bbl. →
Gas -- MCF →	Water -- Bbl. →	Gas -- Oil Ratio →	
Flowing Pressure Nov 11-42 Dak 2097	Casing Pressure Nov 11-42 Dak 2097	Calculated 24-Hour Rate →	Oil Gravity -- API (Corr.) →
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By C. R. Wagner
35. List of Attachments:			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED ORIGINAL SIGNED E.S. OBERLY		TITLE Petroleum Engineer	DATE 8-30-65

This form is to be filed with the Department of the Interior (Bureau of Land Management) and the Department of the Interior (Bureau of Reclamation) upon the completion of any newly drilled, deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well, and a summary of all special tests conducted, including drill stem tests. The logs shall be typed directly in the space at the bottom of the form. The logs shall be well identified, true verbatim and his shall also be recorded. For multiple wells, the form shall be repeated for each well. The form shall be submitted to the Bureau of Land Management, where six copies will be made and one copy will be retained by the state land, where six copies will be made and one copy will be retained by the state land.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1230	1230	--
1230	1328	98	Cjo Alamo
1328	1896	568	Kirtland
1896	2036	140	Fruitland
2036	2127	91	Pictured Cliffs
2127	3591	1464	Lewis
3591	3672	81	Cliff House
3672	4347	675	Menefee
4347	4493	146	Point Lookout
4493	5502	1009	Manicos
5502	6324	822	Gallup
6324	6376	52	Greenhorn
6376	6486	110	Graueros
6486	6700	214	Dakota