NC. OF COPIES RECEIVED	OF COPIES RECEIVED						Form C-103 Supersedes Old		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					C-102 and C-103			
SANTA FIL	1/1-1	NEW MEXICO OIL	_ CONSERV	ATION COMMISS	SION	Effective 1-1-65			
FILE.	1/1					5a. Indicate Type o	f L.ease		
U.S.G.3.						State X	Fee		
LAND OFFICE	 					5. State Oil & Gas	Lease No.		
OPERATOR	171					E-1199-3			
	CHAIDDY	NOTICES AND REPOR	TS ON WEL	LS					
(DO NOT USE THIS FO	TAPPLICATION ORDATION ORDATION	NOTICES AND REPOR	R PLUG BACK T	O A CIFFERENT RES POSALS.)	ERVC1R.				
1.							7. Unit Agreement Name Huerfanito Unit		
OIL GAS WELL X OTHER.							8. Farm or Lease Name		
2. Name of Operator							Huerfanito Unit		
El Paso Natural Gas Company							9. Well No.		
3. Address of Operator							86 (MD)		
Fox 990, Farmington, New Mexico 87401							10. Field and Pool, or Wildcat		
4. Locution of Well	175	0 90:	uth	1090		Blanco M.V.	, & Basin Dal		
UNIT LETTERL	1/3	O FEET FROM THE SO	L L	INE AND	FEET FROM	11111111			
Hont		36 TOWNSHIP	27-N		9-W				
THE West	LINE, SECTION	JO TOWNSHIP _		RANGE	NM FM				
mmmmm	THITT	15. Elevation (Show	whether DF,	RT, GR, etc.)		12. County			
VIIIIIIIIIIIIIII		6213'	GL			San Juan	<u> </u>		
16.	Check Ar	propriate Box To Ind	icate Natu	re of Notice,	Report or Ot	her Data			
NOTI		ENTION TO:		·	SUBSEQUEN'	T REPORT OF:			
1,01.					-		r		
PERFORM REMEDIAL WORK		PLUG AND ABAK	DON RE	MEDIAL WORK			IG CASINS		
TEMPORARILY ABANDON			co	MMERCE DRILLING	PNS.	PLUG AN	D ABANDONMENT		
PUILL OR ALTER CASING		CHANGE PLANS		other Comm	unication	Repair			
			<u></u>	OTHEROTHER					
OTHER									
17. Describe Proposed or C	Completed Ope	rations (Clearly state all pert	inent details,	and give pertinen	dates, including	g estimated date of s	larting any proposed		
work) SEE RULE 1103	•								
						1 1	amb 1.v		
Pulled 1 1/4"]	Mesa Verd	le tubing string.	Pulled	2 3/8" tubi	ing with Ba	aker seal ass	uhing		
a 1 1 thu select of 46101 and vigually inspected for noies. Replaced bad cubing									
and part of the seal assembly. Ran Baker Blast joints opposite Mesa Verde perforations. Hydro-tested 2 3/8" tubing, landed at 6543'. Re-ran 1 1/4" Mesa Verde tubing landed at									
	3/8" tut	oing, landed at of	145 . Ke	-1an 1 1/4	TIEBU TOE				
4300'.	-4-h 11'	1072							
Job complete O	croper r.	5, 1972.				/			
						/ HU	The state of the s		
							121		
		·				1 200	sat /		
						\O\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ta at Ma		
							DIST, 3		
							A HEAT OF A PERSON		
18, I hereby certify that th	e information	above is true and complete to	the best of m	y knowledge and t	elief.				
1511 1	1						.		
-th/	1/1000	Κ	Petro	oleum Engin	eer	DATE 10-	19-72		
SIGNED									
	01.	. /	ATT	ERVISOR DI	T. #3	00	CT 2 0 1972		
APPROVED BY CLUM	t (lune	rd	ITLE SUI	EUC 1 - PO V		DATE			
CONDITIONS OF AFPRO	VAL, IF ANY:	/							