

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MESA VERDE -dual
REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
Recompletion
XXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. 10-31-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R & G Drilling Company, Inc. Hammond Well No. 47, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
Unit K, Sec. 35, T. 27N, R. 8W, NMPM., Blanco MV Pool

San Juan County. Date Spudded 9-15-60 Date Drilling Completed 10-12-60
Please indicate location: Elevation 6225 KB Total Depth 6830 PBTD 6814 DK
Top Oil/Gas Pay 4527 Name of Prod. Form. Mesa Verde 4626 MV

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

PRODUCING INTERVAL -

Perforations 4527-4575, 4590-4626
Open Hole none Casing Shoe 6830 Depth 6770

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: netg MCF/Day; Hours flowed Choke Size 2

Tubing, Casing and Cementing Record
Size Feet S&W

| | | |
|-------|------|-----|
| 9 5/8 | 249 | 150 |
| 4 1/2 | 6830 | 400 |
| 2 3/8 | 6775 | - |
| | | |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1000 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing 200 acid, 1000 bbls water, 20,000# sand (20-40)
Press. 960 Press. DK oil run to tanks none

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: See companion report as to Dakota (tubing) side of dual completion
Mesa Verde gas produced through casing - Baker (Model M) production
packer at 4650

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV. 2, 1960, 19 R & G Drilling Company, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: William C. Rissell

Title President
Send Communications regarding well to:

Name R & G Drilling Company, Inc.
Address Box 327 Farmington, N. M.

| | | |
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| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
| AZTEC DISTRICT OFFICE | | |
| NUMBER OF COPIES RECEIVED | | 4 |
| DISTRICT | | |
| SANTA FE | | 7 |
| FILE | | 1 |
| U.S.G.S. | | 2 |
| LOCAL OFFICE | | |
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| | GAS | |
| PRODUCTION OFFICE | | 1 |
| OPERATOR | | |