

THE APPLICATION OF R & G DRILLING COMPANY, INCORPORATED, FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS HAMMOND WELL NO. 47 LOCATED IN THE NE/4 SW/4 OF SECTION 35, TOWNSHIP 27 NORTH, RANGE 8 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE MESEVERDE FORMATION ADJACENT TO THE BLANCO-MESEVERDE POOL AND THE PRODUCTION OF GAS FROM THE BASIN-DAKOTA POOL.

ORDER NO. DC-1026

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) R & G Drilling Company, Incorporated made application to the New Mexico Oil Conservation Commission on November 10, 1960, for permission to dually complete its Hammond Well No. 47 located in the NE/4 SW/4 of Section 35, Township 27, North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Mesaverde Formation adjacent to the Blanco-Mesaverde Pool and the production of gas from the Basin-Dakota Pool.

Now, on this 5th day of December, 1960, the Secretary-Director finds:

(1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and

(3) That no objections have been received within the waiting period as prescribed by said rule.

(4) That the proposed dual completion will not cause waste nor impair correlative rights.

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, R & G Drilling Company, Inc., be and the same is hereby authorized to dually complete its Hammond Well No. 47 located in the NE/4 SW/4 of Section 35, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Mesaverde Formation adjacent to the Blanco-Mesaverde Pool and the production of gas from the Basin-Dakota Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

THE APPROVAL OF A E DRILLING  
COMPANY, INCORPORATED, FOR PERMISSION  
TO EXTRACT GASH COMPILATION OF THE  
HAMBURG MELL NO. 47 LOCATED IN THE  
STATE OF NEW MEXICO, SECTION 35, TOWNSHIP 35,  
RANGE 8 WEST, HAMBURG MELL, SAN JUAN  
COUNTY, NEW MEXICO, IN SUCH A MANNER  
AS TO PERMIT THE PRODUCTION OF GAS  
FROM THE MEADE-MESAVERDE POOL AND THE  
PRODUCTION OF GAS FROM THE BASIN-DAKOTA  
POOL.

ADMINISTRATIVE ORDER  
OF THE OIL CONSOLIDATION COMMISSION

Under the provisions of Rule 113-A (c) E & G Drilling  
Company, Incorporated made application to the New Mexico  
Consolidation Commission on November 10, 1960, for permission to  
drill a well in the Hamburg Mell No. 47 located in the NE 1/4 SW 1/4  
section 35, Township 35, Range 8 West, HAMBURG MELL, SAN JUAN  
County, New Mexico, in such a manner as to permit the production  
of gas from the Basen-Dakota pool and the production of  
gas from the Hamburg Mella pool.

Now, on this day of December, 1960, the Secretary  
of the Commission, a

(1) That said application was duly filed under the  
provisions of Rule 113-A of the Commission's  
Rules and Regulations;

(2) That said application was duly received within the  
time allowed for filing; and

(3) That no objection was filed by any party.  
In view of the above,

(4) That the proposed said combination will not cause  
any unnecessary interference with other oil and gas operations.

(5) That the members of the proposed said combination  
are familiar and concurred with the proposed  
combination of oil and gas operations.

IT IS THEREFORE ORDERED:

That the application herein, E & G Drilling Company, Inc.,  
be and is hereby authorized to drill in the NE 1/4 SW 1/4  
section 35, Township 35, Range 8 West, HAMBURG MELL, SAN JUAN  
County, New Mexico, in such a manner as to permit the production  
of gas from the Basen-Dakota pool and the production of  
gas from the Hamburg Mella pool and the  
production of gas from the Basen-Dakota pool through the said  
company and its agents and employees, during

the period noway, that said company, does not  
interfere with any other oil and gas operations  
in the same area.

PROVIDED FURTHER. That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool, or as directed by the Secretary-Director of the Commission.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,  
Secretary-Director

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PROVIDE FURTHER  
LEADS concerning the possible cause of the  
annual Delinquent Tax for the Bassin-Grazes Pool, the  
Secretary-Director of the Commission,  
as directed by the Secretary-Director.

IT IS FURTHER ORDERED: That information to the effect  
of the cause of the annual Delinquent Tax for the Commission  
be forwarded to the Secretary-Director for consideration  
to determine what action may be necessary to prevent  
the same from occurring again.

IT IS FURTHER ORDERED: That the Secretary-Director  
be responsible for the preparation of a report  
on the subject of the annual Delinquent Tax for the  
Commission, to be submitted to the Secretary-Director  
not later than January 15, 1959.

STATE OF NEW MEXICO  
CIVIL COMMISSIONER COMMISSION

A. J. BORTNER, Jr.  
Secretary-Director

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- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
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IT IS THEREFORE ORDERED:

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PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVISED TESTIMONY. The applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool, or as directed by the Secretary-Director of the Commission.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. L. PORTER, Sr.,  
Secretary-Director

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