_	-		/	
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DISTRIBUTION /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
FILE /	KEWUES	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND AND GRAPO	ASION PURCHASED ALL THE ASSE	
LAND OFFICE		OF BOTH Lamar	TRUCKING, INC. AND INLAND CR	
TRANSPORTER GAS /			HICH HAS EEN TRANSFERRED TO	
OPERATOR 2		INLAND CORPOR		
PRORATION OFFICE			CLYDE C. LaMAR, PRESID	
gerater	R & G DRILLING C	OMPANY, INC.	INLAND CORPORATION	
Ailires.	12 WEST 72nd STR	EET, NEW YORK, N.Y.	10023	
Reason(s) for filing (Check proper bo		Other (Please explain)		
tew Well	Change in Transporter of:			
tecom; letior.	Ci: Dry	**		
'han je in ownership	Casinghead Gas Cond	ensate		
change of ownership give name	***			
nd address of previous owner				
ESCRIPTION OF WELL AND	Well No. Fool 1	dame, Including Formation BASIS DAKOTA	Kind of Lease	
KAMMOND	*/	BASIN DAKOTA	State, Federal or Fee	
	550 W	1850	S S	
Unit Letter;	Feet From TheL		n juan	
	ownship Range	, NMPM,	County	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS		
Crime of Authorized Transporter of C	il or Condensate [Address (Give address to which appro-	ved copy of this form is to be sent) ARMINGTON, NEW MEXIC	
Tame of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appro-		
el paso natural	GAS COMPANY		ARMINGTON, NEW MEXIC	
well produces oil or liquids,	Unit Sec. Twp Rge.	Is gas actually connected? Wh	1-31-61	
give location of tanks.		1 give commingling order number:		
this production is commingled to COMPLETION DATA	with that from any other lease or poo		Plug Back Same Res'v. Diff. Res'	
Designate Type of Complete	cion - (X)	New Well Workover Deeper.	Plug Back Same Res.v. Dill. Res.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
yate change				
-col	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to exceed top allo	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
			KLULIVLE	
Length of Test	Tubing Pressure	Casing Pressure	APR 2 1965	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.		
detail From Daring Foot			Golf. CON. COM.	
			D:37. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of 165t	22.01 Galacia - 1.1, 1.11.12		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		OIL CONSESS.	A TION COMMISSION	
CERTIFICATE OF COMPLIA	INCE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		on APPROVED	1 - 1	
		original Signed	Emery C. Arnold	
nove is true and complete to	and book of my knowledge and bette	Supervisor Dist. #	3	
			compliance with RULE 1104. wable for a newly drilled or deepen	
(Si	ignature) WILLIAM C. RUSS	TTrue!! this form must be accompa	anied by a tabulation of the deviati	
		tests taken on the well in acco	rdance with RULE III.	
(Title) PRESIDENT		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
MARCH 23, 1965 (Date)		Fill out Sections I, II, III well name or number, or transpor	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
	, a	•		

Separate Forms C-104 must be filed for each pool in multiply completed wells.