

DISTRICT II

811 South First St., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV

2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
Revised March 17, 1999

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

BURLINGTON RESOURCES OIL & GAS COMPANY

PO Box 4289, Farmington, NM 87499

Operator

Address

Huerfano Unit

106

J. Sec 33, T27N, R10W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7139 API NO. 30-045-24102 Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Angels Peak Gallup - 2170		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	5720' - 5756'		6409' - 6485'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	(Current) a. 175 psia @ 5738' (Original) b. 1339 psia @ 5738'	a. b.	a. 587 psia @ 6447' b. 2489 psia @ 6447'
6. Oil Gravity (EAPI) or Gas BTU Content	1461 BTU		1426 BTU
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 10/31/99 Rates: 236 MCFD 3 BOD, 0.3 BWD	Date: Rates:	Date: 03/31/99 Rates: 14 MCFD, 1 BOD, 0 BWD
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas: Will supply for commingling	Oil: % Gas: % Will supply for commingling	Oil: Gas: Will supply for commingling

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe A. Michetti TITLE Operations Engineer DATE 02/07/00TYPE OR PRINT NAME Joe A. Michetti TELEPHONE NO. (505) 326-9700

Well Location and Acreage Dedication Plat

Section A.

Date OCTOBER 23, 1958

Operator EL PASO NATURAL GAS COMPANY Lease HUERFANO NM 02516
 Well No. 106 (GD) Unit Letter J Section 33 Township 27-N Range 10-W NMPM
 Located 1562 Feet From SOUTH Line, 1830 Feet From EAST Line
 County SAN JUAN G. L. Elevation 6174 Dedicated Acreage 320 & 320 Acres
 Name of Producing Formation DAKOTA & GALLUP Pool ANGEL PEAK DAKOTA EXTENSION &

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? GALLUP WILDCAT
 Yes X No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation, Unit Agreement
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

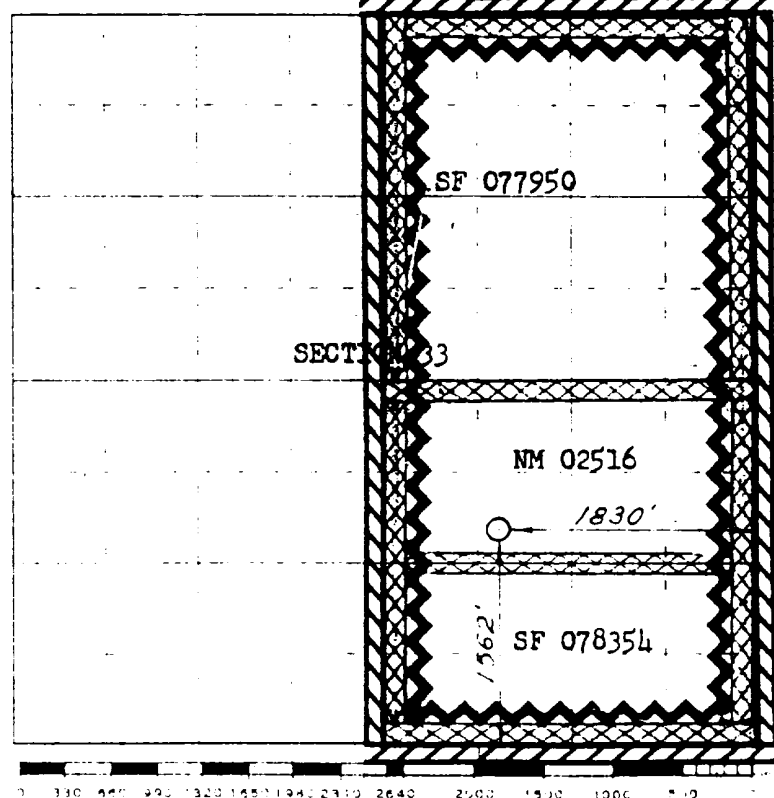
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company

(Operator)

Box 990 (Representative)Farmington, New Mexico (Address)

Note: All distances must be from outer boundary of section.



Scale 4 inches equal 1 mile

NOTE: THIS PLAT IS RE-ISSUED TO SHOW DUAL COMPLETION WELL. 2 19 59

NOTE: THIS PLAT IS RE-ISSUED TO REFLECT CHANGE IN ACREAGE DEDICATION. 2 26 59

NOTE: THIS PLAT IS RE-ISSUED TO SHOW CORRECTED GALLUP DEDICATION. 11 28 59

NOTE: THIS PLAT RE-ISSUED TO SHOW CORRECTED GALLUP DEDICATION. 10 4 60

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

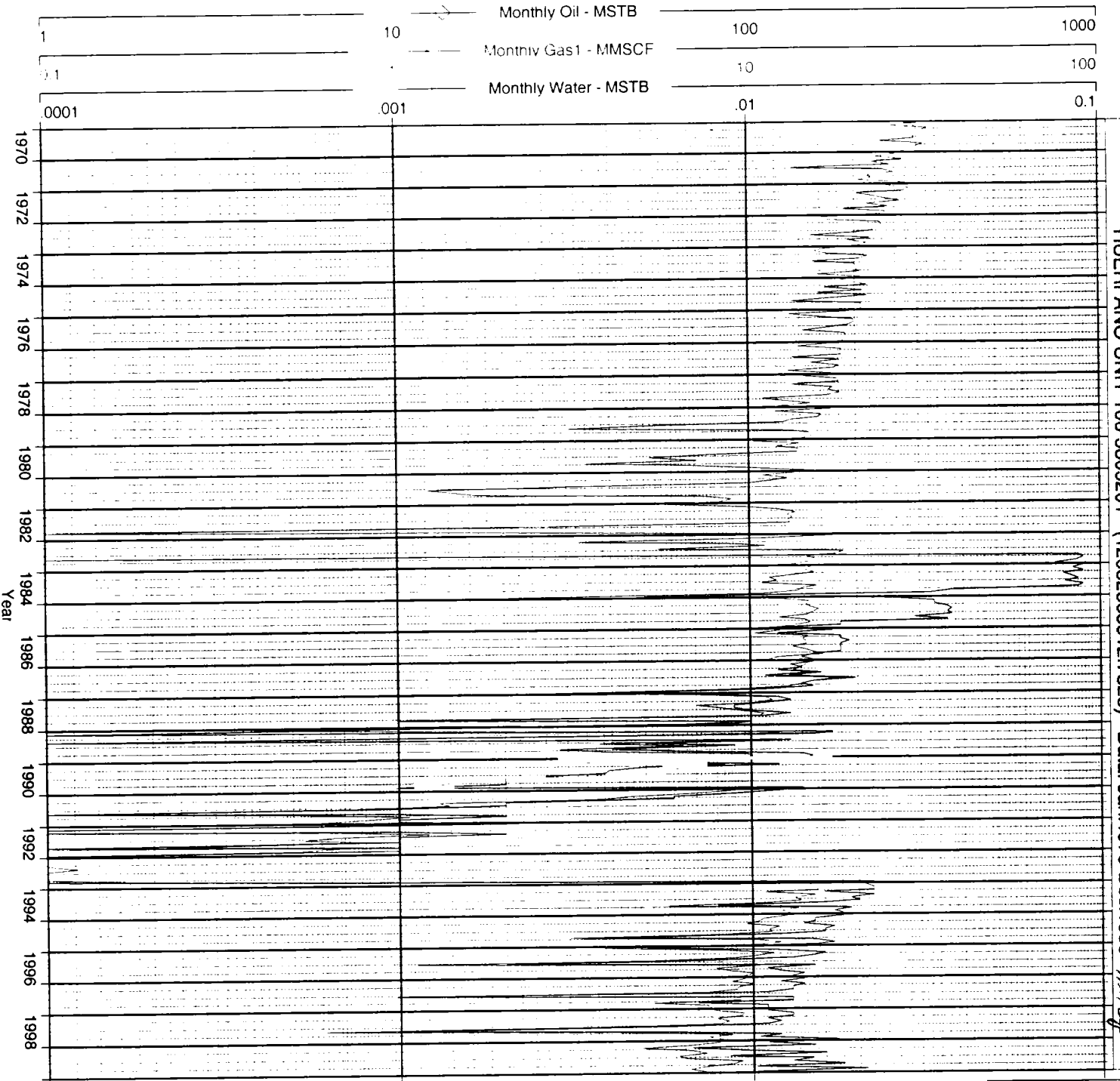
(Seal)

Farmington, New Mexico

Date Surveyed OCTOBER 22, 1958

David A. Kilner
 Registered Professional Engineer and/or Land Surveyor

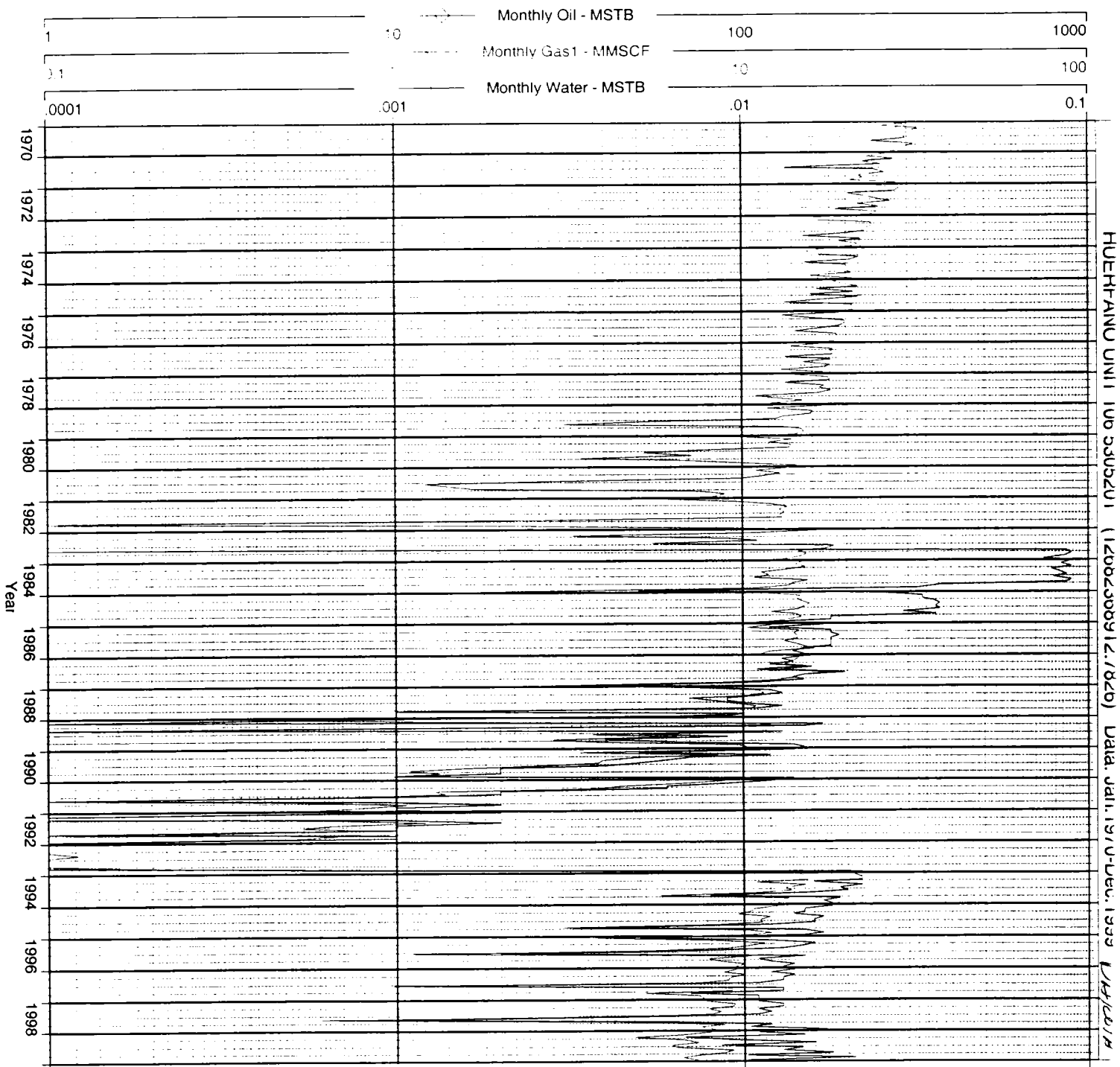
HUERFANO UNIT 106 5305201 (12682368912.7826) Data: Jan. 1970-Dec. 1999



Monthly Oil - MSTB
Cum: 0 MSTB

Monthly Gas1 - MMSCF
Cum: 4365.98 MMSCF

Monthly Water - MSTB
Cum: 3.1799 MSTB



--- Monthly Oil - MSIB
Cum: 0 MSTB
* Monthly Gas1 - MMSCF
Cum: 4365.98 MMSCF
+ Monthly Water - MSTB
Cum: 3.1799 MSTB

Page No.: 2

Print Time: Thu May 27 11:47:54 1999

Property ID: 188

Property Name: HUERFANO UNIT | 106 | 53052B-1 D/K

Table Name: S:\JSMITH\ARIES\99WORK\TEST.DBF

<u>--DATE--</u>	<u>---CUM GAS---</u>	<u>M SIWHP</u>
	<u>Mcf</u>	<u>Psi</u>

12/23/58	0	1981.0
11/14/59	33000	1578.0
07/06/60	111000	1366.0
12/13/61	185000	1450.0
07/09/62	220000	1409.0
04/15/63	258000	1175.0
01/20/64	304000	1275.0
01/06/65	381000	1188.0
07/12/66	475000	1070.0
09/25/67	540000	1059.0
07/01/68	576000	870.0
06/26/69	620298	927.0
04/10/70	654503	1014.0
06/16/71	708884	972.0
05/09/72	752564	945.0
04/16/75	889312	808.0
06/08/77	975388	711.0
07/24/79	1047776	691.0
06/10/81	1099209	687.0
06/18/85	1192487	641.0
04/04/88	1230372	696.0
06/07/93	1301855	560.0

ORIGINAL

3/99

1394161

490

CURRENT
BASED ON Cum Gas vs Pressure Curve

OIL CONSERVATION DIVISION

API # 30-045-06131

1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 10/04/1997 Operator Burlington Resources Oil & Gas

Lease Name HUERFANO UNIT ^{3211/4P} Well No. 106 Location: U J Sec. 33 Twp. 027N Rge. 010W

Pressure (Shut-in) Dwt Tubing 152 Intermediate Casing 152 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		<u>152</u>	Steady Flow	
10 Min.		<u>152</u>	Surges	
15 Min.		<u>152</u>	Down to Nothing	
20 Min.			Nothing	<u>X</u>
25 Min.			Gas	
30 Min.			Gas & Water	
			Water	

If Bradenhead flowed water, check description below:

Clear		Remarks: _____ _____ _____ _____ _____
Fresh		
Salty		
Sulfur		
Black		

By GUY GARRETSON 312
Lease Operator
Position

Witness _____

Huerfano Unit #106
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Gallup		Dakota	
<u>GL-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	<u>0.722</u>	GAS GRAVITY	<u>0.758</u>
COND. OR MISC. (C/M)	<u>M</u>	COND. OR MISC. (C/M)	<u>M</u>
%N2	<u>2.18</u>	%N2	<u>0.99</u>
%CO2	<u>0.74</u>	%CO2	<u>1.09</u>
%H2S	<u>0</u>	%H2S	<u>0</u>
DIAMETER (IN)	<u>6.969</u>	DIAMETER (IN)	<u>4.95</u>
DEPTH (FT)	<u>5738</u>	DEPTH (FT)	<u>6447</u>
SURFACE TEMPERATURE (DEG F)	<u>60</u>	SURFACE TEMPERATURE (DEG F)	<u>60</u>
BOTTOMHOLE TEMPERATURE (DEG F)	<u>141</u>	BOTTOMHOLE TEMPERATURE (DEG F)	<u>151</u>
FLOWRATE (MCFPD)	<u>0</u>	FLOWRATE (MCFPD)	<u>0</u>
SURFACE PRESSURE (PSIA)	<u>152</u>	SURFACE PRESSURE (PSIA)	<u>490</u>
BOTTOMHOLE PRESSURE (PSIA)	<u>175.3</u>	BOTTOMHOLE PRESSURE (PSIA)	<u>587.0</u>
<u>GL-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	<u>0.722</u>	GAS GRAVITY	<u>0.758</u>
COND. OR MISC. (C/M)	<u>M</u>	COND. OR MISC. (C/M)	<u>M</u>
%N2	<u>2.18</u>	%N2	<u>0.99</u>
%CO2	<u>0.74</u>	%CO2	<u>1.09</u>
%H2S	<u>0</u>	%H2S	<u>0</u>
DIAMETER (IN)	<u>6.969</u>	DIAMETER (IN)	<u>4.95</u>
DEPTH (FT)	<u>5738</u>	DEPTH (FT)	<u>6447</u>
SURFACE TEMPERATURE (DEG F)	<u>60</u>	SURFACE TEMPERATURE (DEG F)	<u>60</u>
BOTTOMHOLE TEMPERATURE (DEG F)	<u>141</u>	BOTTOMHOLE TEMPERATURE (DEG F)	<u>151</u>
FLOWRATE (MCFPD)	<u>0</u>	FLOWRATE (MCFPD)	<u>0</u>
SURFACE PRESSURE (PSIA)	<u>1126</u>	SURFACE PRESSURE (PSIA)	<u>1980</u>
BOTTOMHOLE PRESSURE (PSIA)	<u>1338.8</u>	BOTTOMHOLE PRESSURE (PSIA)	<u>2489.4</u>

Cumulative Monthly Well Report

January 1999 -- January 2000

Select By : Completions
Sort By :Page No : 1
Report Number : R_290
Last Update :
Print Date : 01/31/2000, 10:31:09

Completion	Date	Cur Oil	Cum Oil	Cur Gas	Cum Gas	Cur Wat	Cum Wat
HUERFANO UNIT 106	01/31/1999	21.69	158.69	1,165.21	16,829.86	2.03	29.79
	02/28/1999	13.26	171.95	1,247.82	18,077.68	9.20	39.00
	03/31/1999	13.30	185.25	861.29	18,938.97	1.50	40.49
	04/30/1999	46.22	231.47	626.75	19,565.72	1.09	41.59
	05/31/1999	23.91	255.38	267.19	19,832.91	8.90	50.49
	06/30/1999	10.50	265.88	493.42	20,326.33	0.86	51.35
	07/31/1999	0.00	265.88	91.29	20,417.62	0.16	51.51
	08/31/1999	7.70	273.58	572.09	20,989.71	1.00	52.50
	09/30/1999	25.18	298.76	848.31	21,838.02	1.48	53.98
	10/31/1999	20.99	319.75	802.47	22,640.49	1.40	55.37
	11/30/1999	21.69	341.44	625.77	23,266.26	1.09	56.46
	12/31/1999	20.99	362.43	446.60	23,712.86	0.78	57.24
	01/31/2000	0.00	362.43	0.00	23,712.86	0.00	57.24
	01/31/1999	110.56	157.78	7,925.88	10,904.07	11.10	16.28
	02/28/1999	202.88	360.66	6,506.26	17,410.33	14.94	31.22
	03/31/1999	125.18	485.84	4,801.45	22,211.78	6.72	37.94
	04/30/1999	64.35	550.19	6,675.89	28,887.67	9.35	47.29
	05/31/1999	34.06	584.25	7,345.50	36,233.17	16.12	63.41
	06/30/1999	66.39	650.64	6,126.89	42,360.06	8.58	71.99
	07/31/1999	21.23	671.86	6,398.91	48,758.97	14.79	86.78
	08/31/1999	57.37	729.23	9,292.51	58,051.48	13.01	99.79
	09/30/1999	61.35	790.58	8,771.91	66,823.39	18.12	117.91
	10/31/1999	73.16	863.74	7,297.46	74,120.85	10.22	128.12
	11/30/1999	34.97	898.71	6,623.93	80,744.78	20.94	149.07
	12/31/1999	92.02	990.72	7,322.95	88,067.73	10.25	159.32
	01/31/2000	0.00	990.72	0.00	88,067.73	0.00	159.32

Catalpa

Gall/1000

Huerfano Unit #106
Sec. 33, T27N R10W
San Juan County, New Mexico

Production Allocation Based On Cumulative Production Through 11/99

	Cumulative Production		% Allocation	
	MMSCF	MSTB	% Gas	% Condensate
Gallup	4,352.03	28.79	48%	34%
Dakota	4,691.15	56.32	52%	66%
Total	9,043.18	85.11	100%	100%

Gas Allocation:

Gallup (Total Gallup Production) 4,352 MCF

(Total Combined Production) 9,043 MCF = **48%**

Dakota (Total Dakota Production) 4691.15 MCF

(Total Combined Production) 9043.18 MCF = **52%**

Condensate Allocation:

Gallup (Total Gallup Production) 29 Bbl Oil

(Total Combined Production) 85 Bbl Oil = **34%**

Dakota (Total Dakota Production) 56 Bbl Oil

(Total Combined Production) 85 Bbl Oil = **66%**

JOHN P WINDLE PERS REP FOR THE
JANE LOLAX
ANNE ZACHAREK ESTATE
HELEN G PIENKOWSKI
JOSEPHINE ADAMS WESTEFELD
SIDNEY E LICHT & MARTIN C
GUY A WEILL
NELLY WIHL
GROSS OIL DELAWARE CORP
MARIANNE WEILL LESTER
EMILY BARTON
RICHARD LORE ADMINISTRATOR CTA
MARGARET JENSIS DECD
NANCI L FOX
JUDY WINDLE
SIDNEY H DUNKEN
SUSAN REID GALT
EDWARD GRAPEL
LAWRENCE L LAVALLE
KATHLEEN COLWILL
JOSEPH C JASTRZEMBSKI
DEBORAH JANE KELLY SLAUGHTER
MARGARET DORIS MCCONNELL
SINGER BROS
JOHN LEE TURNER
BEVERLY D WHITEHEAD
JIM L SHARP
HENRIETTA E SCHULTZ TRUSTEE
THORNTON HARDIE III TRUSTEE
CORINNE MIRIAM KELLY CALDER
LAURA PATRICIA LODEWICK
JOHN WIDNEY LODEWICK
HUBERT D JOHNSON & ANNE M
HUBERT D JOHNSON & ANNE M
SHOSS LEVINE TRUSTS 8146 8148
SHOSS LEVINE TRUSTS 8149 8150
GEORGE GALERSTEIN TRUSTEE
CAROLYN BEAMON TILLEY
ROSE MARION BERG
DENNA ELY
JFP INTERESTS A GENERAL PTSHP
ANNA CELIA HOWELL HILTON
DANIEL D DUDEN & TRUST ACCOUNT
ROBERT W DUDEN & TRUST ACCOUNT
G R FASKEN
FRANK ANDREW FASKEN
EDWIN ROY KELLY
KELLY MINERALS INTERESTS JV
JON BRUSS TRUST
HEDBERG FAMILY LTD PARTNERSHIP
MARY ROBERTSON JEFFS EXEC
MARY ROBERTSON JEFFS FOR LIFE
PATTI JO WOOD
VIRGINIA M SIMMONS
MELCONE CORPORATION
JERRY J ANDREW

JANE C GORDEN
MARY MILLICENT KELLY WEAR
SUSAN BEAMON PORTER
ADELE ALCORN READ
ROSALINE WEISS IND EXEC
JAMES ROBERT BEAMON TRUSTEE
BETTY T JOHNSTON LYLE E CARBAUGH
JAMES ROBERT BEAMON
BETTY T JOHNSTON/LYLE E
PATTIE ANN BEAMON LUNDELL EST
ROBERT WALTER LUNDELL
CATHRYN BEAMON
RODMAN E GRISCOM II
F STEPHEN KELLY III
CLAUDIA MARCIA LUNDELL GILMER
ROBERT E BEAMON III
MABELLE BRAMHALL TRUSTEE
THOMAS H YATES JR
PRIME ENERGY CORPORATION
PEGGY ALCORN KIPP
LEE AYCOCK IND EXECUTRIX
WALKER & KATHRYN DUFFIE
KATHRYN A DUFFIE
JULIA B LILLY INDVDLY AND
SOUTHERN NATL BANK OF HOUSTON
UNITED PIPE SUPPLY CO
V A JOHNSTON FAMILY TRUST
JOHNNIE PETTIE JR
HUFFAKER GREEN AND HUFFAKER
ANNE SIMMONS IND ADMINISTRATOR
GEORGIA PETTIE
BETTIANNE H BOWEN TRUSTEE
WILLIAM J GREEN
THE FASKEN FOUNDATION
BALWICK LTD PARTNERSHIP
RACHEL LYMAN
MICHAEL FITZGERALD AND
MONTEZ JOHNSON TRUSTEE
BARRON PROPERTIES LTD
JOHN DICKEY
BRIAN DICKEY
KATHRYN D ASHBY
DIANNA DICKEY
JAMES B WOODARD
WHITE STAR ENERGY INC
SILVERADO OIL & GAS CORP
R H FEUILLE
BEN HOWELL LANGFORD
EMILY D GRAMBLING
JOHN A GRAMBLING
EMILIE M HARDIE ROYALTY TRUST
JANE HARDIE TRUSTEE
ELIZABETH H LUND TRUSTEE
JULIE LEVINE MULLEN
CYNTHIA VOGL
HENRY B KRAUSE
JUDITH ANN HERINGER
LAURA DICHTER

UW FOSTER MORRELL DECD 11-1065
EDNA E MORRELL LIV TR 11-1073
MINERALS MANAGEMENT SERVICE
NORWEST BANK TRUSTEE
CELESTE FASKEN & NORWEST BANK
DONEVA J HUNTINGTON
ELLIOTT-HALL COMPANY
MADELEINE MOORE
GERALD FITZGERALD JR TRUSTEE
CHESTER E THOMPSON JR
JO ANN SCHMIDT ESTATE
JAMES R PAYNE & JEAN PAYNE
PETER BRUSS TRUST
MAUREEN G WRIGHT TRUSTEE
MCCONNELL LTD CO
LANGDON D HARRISON
JULIE ANN ANTWEIL TRUST
CHERYL L POTENZIANI
POTENZIANI FAMILY PTSP
TAMANACO OIL CORP
DONNA S RIDDLE SUCC TRUSTEE
DONALD A PAULEK
BOLACK MINERALS COMPANY
ALBERT R GREER
CHARLES A & NANCIE A GREER TTE
BENSON MONTIN GREER
LEWIS C & BOBBIE D TOWNSEND
KEITH TOWNSEND LIVING TRUST
KENNETH TOWNSEND LIVING TRUST
NEW MEXICO GEOLOGICAL SOCIETY
JAMES LISLE HINKLE
ELLIOTT INDUSTRIES
ROBERT M WILLIAMS
J BURTON VETETO
ANNA LOU HOME TRUSTEE
JUNE ELAINE MACDONALD
SUNLAND REFINING CORP
DIANNE CLEES & HOMER N CLEES
TERESA HOME
CHARLES E HINKLE
DAVID WILLIAM WALTERS TRUSTEE
SHARON BEAMON BURNS
EVKO DEVELOPMENT COMPANY
JULIA EVETTS SIMPSON TRSTEE
KENNETH ROBERT SCHMIDT
WILLIAM DENNIS SCHMIDT
ROBERT KLINGER SUCC TRUSTEE
ANN HOME EMMERSON TR
DOROTHY J BREWSTER
SIDNEY E LICHT
MURRAY LANGFELDER
WM M WESTERMAN PERSONAL REP
AMOCO PRODUCTION COMPANY
ROBERTA JUNE DENOON THOMAS EX
FIRST NATL BK & WILFRED B
ELLIOTT D DULANEY
JANE E WILLERS
OFFICE OF THE COMPTROLLER

W BENTON HARRISON III
ENERGEN RESOURCES MAQ INC
DAVID A BERNOUDY
CORINNE ROY KELLY INDVDLY
DEOBRAH K SLAUGHTER TRUSTEE
ZZZ KELLY & TRUST LLC
ALICE JANE WEBB
FREDERICK EUGENE TURNER
FREDERICK EUGENE TURNER
LA PLATA GATHERING SYSTEM INC
ELIZABETH JEANNE TURNER
ELIZABETH JEANNE T CALLOWAY
ELIZABETH T CALLOWAY
J GLENN TURNER JR
J GLENN TURNER JR
DAVID G MCLANE
WILLIAM G WEBB
WILLIAM G WEBB
ROSE MARION BERG DENNA ELY,
EVELYN SMITH
CROSS TIMBERS OIL COMPANY
NATIONSBANK NA
NATIONSBANK NA
NATIONSBANK NA
NATIONSBANK NA
CYRENE L INMAN
BANK OF AMERICA NA TRUSTEE
MCCONNELL TRUST
NATIONSBANK NA
NATIONSBANK NA
NATIONSBANK NA
NATIONSBANK
NATIONSBANK
SHELIA MARIE LEVINE TRUST
SAN JUAN 1990-A LP
ATNA/SJ 1993-A
MAP 1998-A LP
ROGERS-GIBBARD TRUST
LINDA JEANNE LUNDELL LINDSEY
LINDA JEANNE LUNDELL LINDSEY
ROGER B NIELSEN
LEE ETTA HEDBERG
DORIS F FAMBRO
TOM L HAIL TR
BALLARD EXPLORATION CO INC
ROBERT BEAMON
ELLIS RUDY LTD
LOWE PARTNERS LP
CHASE BANK OF TEXAS NA
CHASE BANK OF TEXAS NA TRUSTEE
CHASE BANK OF TEXAS NA TRUSTEE
CHASE BANK OF TEXAS NA TRSTEE
CHASE BANK OF TEXAS NA TRUSTEE
CHASE BANK OF TEXAS NA TRSTEE
GLOBAL NATURAL RESOURCES
CONOCO INC
MATAGORDA OIL COMPANY
RANDALL T JOHNSON TRUSTEE

VIOLA I STEWART TRUST
GARY W HARVEY INDEP EXEC
SANDRA CHAMBERS
RACHEL LYMAN & THOMAS C BROWN
PATSY R CUMMINS
JAMES ROBERT MARTIN
VIRGINIA GIPSON
RICHARD PARKER LANGFORD
MINERALS MANAGEMENT SERVICE
WENDT & ASSOCIATES
STEVEN PRICE FASKEN REV TRUST
PATRICIA G HARVEY
MARY ANN HONEY
FRANK D GORHAM JR
MAXINE S GRAHAM
STATE OF NEW MEXICO
HANSON MCBRIDE PETROLEUM CO
JOHN T HINKLE & LINDA J
CHASE OIL CORPORATION
KATHLEEN EARNEST RIOS TRUSTEE
FRESNO INTERNAL REVENUE SERV
CYNTHIA LACKEY TRUSTEE FOR
JEANNETTE C CARNS DECD
CASSANDRA KEYSER
LORIS MACOR TRTE/EXEC UWO E J