

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 25, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Magnolia Pool Unit, Well No. 1, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
I, Sec. 32, T. 27N, R. 9W, NMPM., Ballard P.C. Ext. Pool
Unit Letter

San Juan

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1630'S, 994'E

Tubing, Casing and Cementing Record
Size Feet Sax

8 5/8"	124'	125
5 1/2"	2382'	175
1 1/4"	2295'	---

County. Date Spudded 10-9-58 Date Drilling Completed 10-14-58
Elevation 6486' Total Depth 2393' ~~max C.O.~~ 2337'
Top Oil/Gas Pay 2288' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2288-2310

Open Hole None Depth Casing Shoe 2392' Depth Tubing 2295'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 158 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gal. water & 35,000# sand; 38,686 gal. water & 34,500# sd.
Casing Tubing Date first new
Press. 541 Press. 541 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 1 1958, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

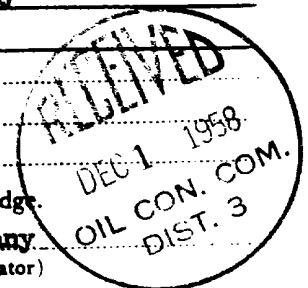
Title Supervisor Dist. # 3

By: Original Signed R. G. MILLER
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

5

DISPOSITION

	NO. RECEIVED	
Director	2	
Chief of	1	
Education	1	
State Land Office		
U. S. S.		
Transporter		
File	1	✓