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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-06133
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper one): New Well ☐ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

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II. DESCRIPTION OF WELL AND LEASE

Lease Name Magnolia Com	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. E-1010-1
Location Unit Letter I, 1630 Feet From The South Line and 994 Feet From The East Line Section 32 Township 27 Range 9, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit I, Sec. 32, Twp. 27, Rgn. 9	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v ☐ Diff Res'v ☒	Date Spudded 10-9-58	Date Compl. Ready to Prod. 11-22-90	Total Depth 2393'	P.B.T.D. 2280'
Elevations (DF, RKB, RT, GR, etc.) 6486' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2074'	Tubing Depth 2254'	Depth Casing Shoe
Performances 2074-76', 2119-35', 2155-62', 2199-2207', 2212-15', 2261-65'				
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 136'	SACKS CEMENT 125 sx	
8 3/4"	5 1/2"	2392'	175 sx 50	
	2 3/8"	2254'		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 287	Casing Pressure (Shut-in) SI 287	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
T-15-91
Reg. Affairs
Title
326-9700
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 12 1993

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each position in multiply-completed wells.